

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

Energy, Minerals and Natural Resources

DEC 05 2019

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT IV-ARTESIA O.C.D.

WELL API NO. 30-015-31960
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 326022* JB
7. Lease Name or Unit Agreement Name Penlon 22 "I" State
8. Well Number #1Y
9. OGRID Number 017985
10. Pool name or Wildcat Burton Flat; Strawn, West (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Premier Oil & Gas, Inc.

3. Address of Operator  
901 Waterfall Way Suite 201, Richardson, TX 75080

4. Well Location  
Unit Letter I : 1953 feet from the South line and 670 feet from the East line  
Section 22 Township 20S Range 27E NMPM County: Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3276' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Workover Completion ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RIH with tubing, bit and scraper. POOH. RIH w/ wireline and CIBP and set at 10,719 and plug off Morrow perfs @ 10,769 - 10,830 (30 holes) w/ 35' of cmt on plug.
- RIH with wireline and perforate Strawn from 9,857 - 9,865' (36).
- Acidize and flow back.
- See wellbore diagrams for tubing locations set.

← Certified Survey C-102 AS-DRILLED.  
date occurred? With a Sundry-403  
proving change  
of formation.

2-3/8" tbg. 4.7# 9,807'  
Pkr. @ 9,807' ← date? occurred.

Spud Date: 5/24/2001

Rig Release Date: 8/15/2001

Please amend ASAP. Thank you. AB

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President DATE 12/2/2019

Type or print name Daniel Jones E-mail address: dan.jones@premieroilgas.com PHONE: 972-470-0228

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr. DATE 12/5/19

Conditions of Approval (if any):

**ELEVATION**

KB: 3,293'

GL: 3,276'

**PRODUCTION TUBING:**

2-3/8" 4.7#

17-1/2" hole

12-1/4" hole

7-7/8" hole

13-3/8" / 48# / H-40 ST&C @ 502'

100 sx Neat-Class H + 210 sx 35/65 Poz-Class C +  
300 sx Neat-Class C, TOC @ surface

8-5/8" / 32# / J55 / LTC @ 2207'

250 sx Neat-Class H + 650 sx 35/65 Poz-Class C +  
700 sx Neat-Class C, TOC @ surface

TOC @ 3810 per Cement Bond log 7/25/2001

DV Tool @ 4298

BOC @ 5700 per Cement Bond log 7/25/2001

TOC @ 6512 per Cement Bond log 7/25/2001

2-3/8" 4.7#, Packer Set @ 9,807

CIBP @ 10,719 + 35' cmt

11,128' - PBTD  
5-1/2" 261 jts / 17# / L80 + 15.5# / J55 LTC @ 11,215'

1st: 650 sx 15/61/11 Poz-Class C. 2nd: 100 sx Neat Class H

TD @ 11,215'

(Sundry needed)  
\* Date?

Date? (9,857 - 9,865 (36))

Date? (10,769 - 10,785 (16)  
10,823 - 10,830 (14))

REV.	DATE
* A	* 11/27/2019

Penlon 22 "I" State #1Y  
1953' FSL, 670' FEL

Unit I - 22 - T20S - R27E  
Eddy County, NM

DRAWN	DAJ
APP'D	
SCALE	NTS
DATE	11/27/2019
2 SHEETS	SHEET 1

Premier Oil & Gas, Inc.

Notes:

8-8-2001: Perf Morrow 10,769 - 10,785' (16), 10,823-10,830' (14). Acidize w/ 7-1/2% HCL + 30% methanol + 60 BS 335,500 scf N2 + 269 tons CO2 + 40,000# 20/40 bauxite sand.

TBD: Perf Strawn 9,857 - 9,865'. Acidize and flow back. Evaluate for frac.

REV.	DATE	Eddy FV #2 1980' FSL, 1980' FWL  Unit K - 25 - T20S - R27E Eddy County, NM	DRAWN	DAJ
A	11/27/2019		APP'D	
			SCALE	NTS
			DATE	11/27/2019
			2 SHEETS	SHEET 2

Premier Oil & Gas, Inc.

**ELEVATION**

KB: 3,293'

GL: 3,276'

**PRODUCTION TUBING:**

2-3/8" 4.7#

17-1/2" hole

12-1/4" hole

7-7/8" hole

*11 Before*

13-3/8" / 48#/H-40 ST&C @ 502'

100 sx Neat-Class H + 210 sx 35/65 Poz-Class C +  
300 sx Neat-Class C, TOC @ surface

8-5/8" / 32#/J55/LTC @ 2207'

250 sx Neat-Class H + 650 sx 35/65 Poz-Class C +  
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TOC @ 3810 per Cement Bond log 7/25/2001

DV Tool @ 4298

BOC @ 5700 per Cement Bond log 7/25/2001

TOC @ 6512 per Cement Bond log 7/25/2001

2-3/8" 4.7#, Packer Set @ 10,729' *-7/24/2001*

*Date? <-*

10,769 - 10,785 (16)  
10,823 - 10,830 (14)

11,128' - PBTD

5-1/2" 261 jts/17#/L80 + 15.5#/J55 LTC @ 11,215'

1st: 650 sx 15/61/11 Poz-Class C. 2nd: 100 sx Neat Class H

*10/22/01* TD @ 11,215'

REV.	DATE
-	9/17/2019

Penlon 22 "I" State #1Y  
1953' FSL, 670' FEL

Unit I - 22 - T20S - R27E  
Eddy County, NM

DRAWN	DAJ
APP'D	
SCALE	NTS
DATE	9/17/2019
2 SHEETS	SHEET 1

**Premier Oil & Gas, Inc.**

Notes:

8-8-2001: Perf Morrow 10,769 - 10,785' (16), 10,823-10,830' (14). Acidize w/ 7-1/2% HCL + 30% methanol + 60 BS 335,500 scf N2 + 269 tons CO2 + 40,000# 20/40 bauxite sand.

REV.	DATE	<p>Eddy FV #2 1980' FSL, 1980' FWL</p> <p>Unit K - 25 - T20S - R27E Eddy County, NM</p>	DRAWN	DAJ		
			APP'D			
D. Jones	9/17/2019		SCALE	NTS		
			DATE	9/17/2019		
			2	SHEETS	SHEET	2

Premier Oil & Gas, Inc.