		UREAU OF LAND MANA				
	Do not use th	NOTICES AND REPO	drill or to re-enter an	Artes	a NMNM07306	
	abandoned we	II. Use form 3160-3 (AF	PD) for such proposals.	<u>at a parta de commente</u>	6.ª If Indian, Allottee or Tribe Name	
	ىرىنى بىرى ئىرىكى بىرى بىرىكى بىرى <u>بىرى بىرى بىرى بىرى بىرى بىرى بى</u>	TRIPLICATE - Other ins	tructions on page 2	n Anna III in gair ann an Anna Anna Anna Anna Anna Anna An	7. If Unit or CA/Agreement, Name and NMNM114014	d∕or No
	I. Type of Well	her			8. Well Name and No. AZTEC 35 FEDERAL COM 3	•
	2. Name of Operator WPX ENERGY PERMIAN LL	Contact: C E-Mail: caitlin.oha	CAITLIN O'HAIR ir@wpxenergy.com		9. API Well No. 30-005-63727-00-S1	
	3a. Address 3500 ONE WILLIAMS CENTE TULSA, OK 74172		3b. Phone No. (include area Ph: 539-573-3527	code)	10. Field and Pool or Exploratory Area PECOS SLOPE-ABO	3
	4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n) *		11. County or Parish, State	
	Sec 35 T10S R25E NWNW 1	250FNL 900FWL			CHAVES COUNTY, NM	• -
	12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE,	L , REPORT, OR OTHER DATA	· · · · ·
	TYPE OF SUBMISSION		······	E OF ACTION		,
	Notice of Intent	🗖 Acidize	🗖 Deepen	Product	tion (Start/Resume) 🔲 Water Sh	ut-Of
	Subsequent Report	Alter Casing	🗖 Hydraulic Fractur	* ·		
		Casing Repair	New Construction	—		
	Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abando Plug Back	n 🔲 Tempor	rarily Abandon	
	following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi WPX ENERGY PERMIAN, LL	operations. If the operation re bandonment Notices must be fil inal inspection.	the Bond No. on file with BLM sults in a multiple completion of ed only after all requirements, in	neasured and true ve I/BIA. Required sul r recompletion in a i ncluding reclamation	proposed work and approximate duration t ertical depths of all pertinent markers and bsequent reports must be filed within 30 d new interval, a Form 3160-4 must be filed n, have been completed and the operator h 014 onto BLM lease	zones. lays
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Revisions to Operator-Submitted EC Data for Sundry Notice #492702

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NO	OTHER NOI
Lease:	ŇMNM07306	NMNM07306
Agreement:		NMNM114014 (NMNM114014)
Operator:	WPX ENERGY PERMIAN, LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74103 Ph: 539-573-3527	WPX ENERGY PERMIAN LLC 3500 ONE WILLIAMS CENTER TULSA, OK 74172
Admin Contact:	CAITLIN O'HAIR REGULATORY TECH III E-Mail: caitlin.ohair@wpxenergy.com	CAITLIN O'HAIR REGULATORY TECH III E-Mail: caitlin ohair@wpxenergy
	Ph: 539-573-3527	Ph: 539-573-3527
Tech Contact:	CAITLIN O'HAIR REGULATORY TECH III E-Mail: caitlin.ohair@wpxenergy.com	CAITLIN O'HAIR REGULATORY TECH III E-Mail: caitlin.ohair@wpxenergy.
· .	Ph: 539-573-3527	Ph: 539-573-3527
Location: State: County:	NM CHAVES	NM CHAVES
Field/Pool:	PECOS SLOPE; ABO (GAS)	PECOS SLOPE-ABO
Well/Facility:	AZTEC 35 FEDERAL COM 003 Sec 35 T10S R25E 1250FNL 900FWL 33.405784 N Lat, 104.378143 W Lon	AZTEC 35 FEDERAL COM 3 Sec 35 T10S R25E NWNW 1250

X ENERGY PERMIAN LLC 0 ONE WILLIAMS CENTER SA, OK 74172 TUIN O'HAIR SULATORY TECH III ail: caitlin.ohair@wpxenergy.com 539-573-3527

TLIN O'HAIR WLATORY TECH III all: caitlin.ohair@wpxenergy.com

EC 35 FEDERAL COM 3 35 T10S R25E NWNW 1250FNL 900FWL