Submit 1 Copy To Appropriate District Office	State of Nev	w Mexico			Form C-103	
District I – (575) 393-6161 Energy, Minerals and Natural Res		ources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM.88240OLL CONSERVATION District II - (575) 748-1283			WELL API NO.	44202		
811 S. First St., Artesia, NM 88210 ARTESIA OIL CONSERVATION DIVIS		\$ION	30-015 5. Indicate Type of			
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 DEC 2 0 20220 South St. Francis Dr.		.] i	STATE 🗵			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, N	M 87505		6. State Oil & Gas		
87505 REC	CEIVED					
SUNDRY NOTICES	AND REPORTS ON W	ELLS		7. Lease Name or U	Jnit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSALS DIFFERENT RESERVOIR."	TO DRILL OR TO DEEPEN ON FOR PERMIT" (FORM C-	OR PLUG BACK 101) FOR SUCH	TO A			
PROPOSALS.)					S STATE SWD	
1. Type of Well: Oil Well Gas 2. Name of Operator	Well Other SWI)	1	8. Well Number	1	
CHEVRON USA Inc			ļ	9. OGRID Number 4323		
3. Address of Operator				10. Pool name or Wildcat		
6301 Deauville Blvd., Midland, TX 79706			SWD;SILURIAN-ORDOVICIAN (98191)			
4. Well Location	-					
Unit Letter I : 1920		JTH line a	nd 20 (feet from the	EAST line	
Section 26	Township 26S	Range	27E	NMPM Co	unty EDDY	
11.	Elevation (Show whether	er DR, RKB, R)76'	T, GR, etc.,			
		770				
12. Check Appro	opriate Box to Indica	ite Nature o	f Notice	Report or Other D	ata	
		,	Notice,	report of Other D	ala	
NOTICE OF INTEN				SEQUENT REPO		
	JG AND ABANDON ☐ ANGE PLANS ☐	I	DIAL WOR		LTERING CASING	
	ANGE PLANS ☐		G/CEMEN		AND A	
DOWNHOLE COMMINGLE		OAOIN	OFCEIVIEN	1 10B 🔯		
CLOSED-LOOP SYSTEM					,	
OTHER:	amanations (Classic test	OTHE	₹:			
13. Describe proposed or completed of starting any proposed work).	operations. (Clearly stat SEE RULE 1915 714 N	e all pertinent	details, and	d give pertinent dates,	including estimated date	
proposed completion or recomple	etion.	iivi/te. Tof iv.	unipic Coi	ilpietions. Attach wer	loore diagram of	
7/11/10 7/20/10 Deilled 24# hala 4 2 2000	AL COLLABORA AL					
7/11/19 – 7/30/19 - Drilled 24" hole to 2,288'. Notified NMOCD of intent to run & cement surface casing.						
7/31/19 - Ran 18-5/8", 117.50#, K-55 BTC sur	face casing to 2,283'; float	collar @ 2,237'	float shoe @	@ 2,281'.		
8/3/19 - Cement in place w/Lead: 1,337 sacks, Class C cement & Tail: 748 sacks, Class C cement; 200 bbls cement to surface, full returns to surface, TOC: 32', WOC >8 Hrs.						
8/5/19 – Full BOPE test, test to 250 psi low/5,0	_					
8/6/19 - Pressure test 18-5/8" casing to 2,149ps	i for 30 min, good test.			·		
8/7/19 – 8/24/19 - Drilled 16" hole to 9,896'.						
8/25/19 – Open hole log at 30 fpm from 9,896' 13-3/8" casing.	to 2,282'. Cased hole log a	t 60 fph from 2	282' to surf	ace. Notified NMCOCD	of intent to run	
8/26/19 – Ran <u>13-3/8", 72#, C110 TSH 563 intersection</u> place w/Lead: <u>1,882 sacks</u> , Class C cr	ermediate casing to 9,891'; nt & Tail: 498 sacks, Class	DV Tool @ 2,3 H cmt/515 sacl	 07', float co ks, Class C c	llar @ 9,808', float shoe ement, 40 bbls spacer to	@ 9,889'. Cement interm surface, full returns to	
surrace, TOC: ~200°. WOC >8 Hrs.						
8/30/19 – Full BOPE test, test to 250 psi low/6,	500 psi high, all tests good					
9/1/19 – Test 1 <u>3-3/8" csg to 5,180 psi for 30 m</u>	in, good test.			•		
9/2/19-10/4/19 - Drilled 12-1/4" hole to 13,950	' .					
10/5/19 – Perform 12-1/4" open hole wireline le	og from 13,950' to 9,891'.	Notified NMO	D of intent	to run and cement 9-5/8'	liner.	
10/6/19 - Full BOPE test, test to 250 psi low/6,	500 psi high, all tests good.					
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10/7/19 – Ran 9-5/8", 53.5#, TN80HS Tenaris Blue liner to 9,606', collar @ 9,542', No Go @ 9,595', lower seal assembly @ 9,596'.
10/8/19 – Cement liner in place with 1,360 sacks, Class H cement, 65 bbls spacer/39 bbls of cmt to surface, full returns to surface, TOC: ~9,580'
10/11/19 - Notified Laura @ NMOCD of intent to run 9-5/8" casing tieback.
10/12-19 - Ran 9-5/8" tieback, 53.50#, TN80HS Tenaris Blue from 9,580' to 13,945', float collar @ 13,897', float shoe @ 13,943'.
10/13/19 - Cement csg in place with 2,441 sacks, Class H cement, 30 bbls spacer/5 bbls of cmt to surface, full returns to surface, TOC: ~200'
10/14/19 – Pressure test <u>9-5/8" l</u> iner & tieback to 3,307 psi for 30 min, good test.
10/16/19 - Begin drilling 8-1/2" hole.
10/18/19 - Reached 15,000' TD.
10/19/19 – Gave NMOCD 48 Hr advance notification of intent to acidize. Perform 8-1/2" open hole log
10/21/19 – Run 9-5/8" csg scraper, scrape from 13,860' to 13,905'.
10/22/19 – Perform acid job, 1,369 bbl of 20% HIC acid, 213 bbl 20% Gelled sweep, 423 bbl water, mas csg psi: 743psi, max treating psi: 2,923psi.
10/22/19 – Perform step rate test, 30 min per stage w/ 8.4 ppg FW. Total volume: 1,571 bbls Rate: 5bbl/min DP Pressure: 636 psi Csg: 4 psi Rate: 10bbl/min DP Pressure: 1083psi Csg: 147 psi Rate: 15 bbl/min DP Pressure: 1710 psi Csg: 245 psi Rate: 20 bbl/min DP Pressure: 2506 psi Csg: 536 psi
10/23/19 - Top of packer @ 13,885', end of assembly, @ 13,913'. Test packer to 1000 psi for 14 min, good test.
10/24/19 – Run 5-1/2" 20#/ft T95 Tenaris 563 & 7", 32#/ft TN110SS Tenaris 563 tubing string to 13,855'.
10/26/19 – Pressure test 7" x 9-5/8" annulus & injection packer to 1000 psi for 15 min, good test. Pressure test 7" tbg string to 2500 psi for 30 min, good test.
- Released rig
11/22/19 - Run MIT test for 32 min @ 500 psi (held), witnessed by Danny (NMOCD).
Spud Date: 7/11/2019 Rig Release Date: 10/26/2019
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE TITLE Permitting Specialist DATE 12/13/2019
Type or print name Laura Becerra E-mail address: LBecerra@Chevron.com PHONE: (432) 687-7665 For State Use Only
APPROVED BY: Dale TITLE Compliance of Lew DATE 12-28-19 Conditions of Approval (if any):

