Form 3160-5 (June 2015)							Ol Exp	ORM APPF MB NO. 10 ires: Januar	04-0137	
SUNDRY NOTICES AND REPORTS ON WELLS							5. Lease Serial No. NMNM54398			
Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such propos							6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2							7. If Unit or CA	/Agreement	t, Name and/or	No.
 Type of Well ☑ Oil Well □ Gas Well □ Other 							8. Well Name and No. HOWITZER FEDERAL COM 605H			
2. Name of Oper			BOBBIE GO Dconcho.com	ODLOE			9. API Well No. 30-015-458		1	
3a. Address 600 W ILLIN MIDLAND,	NOIS AVENUE TX 79701		3b. Phone No Ph: 575-74		area code)		10. Field and Po PURPLE S	ol or Explo AGE-WC	ratory Area DLFCAMP (C	GAS)
		T., R., M., or Survey Description	1)				11. County or Pa	arish, State		
Sec 12 T24 32.233822					EDDY COU	JNTY, NN	Л			
12.	CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NAT	TURE OF	NOTICE,	REPORT, OR	OTHER	DATA	
TYPE OF S	SUBMISSION				TYPE OF	ACTION				
□ Notice of	Intent	🗖 Acidize	🗖 Dee	pen		Producti	on (Start/Resum	e) 🗖	Water Shut-O	Off
🛛 Subsequer	nt Report	Alter Casing		raulic Fr	-	C Reclama			Well Integrit	у
·	ndonment Notice	 Casing Repair Change Plans 		/ Constru		C Recomp			Other rilling Operati	ions
	////////////////////////////////////	Convert to Injection	D Plug	g and Aba g Back	indon	U Tempora	trily Abandon isposal		U	
Attach the Bor following com testing has bee determined tha	is to deepen direction nd under which the wo pletion of the involved on completed. Final Al at the site is ready for f	eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide loperations. If the operation re bandonment Notices must be fil inal inspection. face hole @ 312'. Set 20 b. WOC 6 hrs. Ran Temp	give subsurface the Bond No. or sults in a multipl ed only after all	locations i file with e complet requireme	and measure BLM/BIA. on or recon nts, includir	ed and true ver Required sub npletion in a n ng reclamation	tical depths of all sequent reports mi ew interval, a Forn , have been compl	pertinent m ust be filed 7 n 3160-4 m	arkers and zone within 30 days	es.
Circ cmt to	surface. WOC 8 h	e. WOC 6 hrs. Ran Temp rs., Suspend operations	log, log shov	vs TOC	@ 75', Pu	imped 244 :	sx cmt.			
6/20/19 Resume operations. NU BOP, Test BOP. Test csg to 1500# for 30										
6/23/19 TD 17 1/2" 1st intermediate hole @ 2715'. Set <u>13 3/8" 6</u> lead. Tailed in <u>w/500 s</u> x. Circ 845 sx to surface. WOC 8 hrs. Te mins.				OP.Test	csg to 15	500# for 30	30		DEC 2 0 2019	
7/3/19 TD 7 w/1350 sx le	12 1/4" 2nd interm ead. Tailed in w/47	ediate hole (0 9285) Set 75 sx. Circ 481 sx to surfa	9 5/8" 47# H ce. WOC 6 h	CL-80 B rs. NU B	TC csg (OP, Test	9295) Cm BOP, Test	t csg	REC	EIAED	J X
14. I hereby certi	fy that the foregoing is	Electronic Submission #	PERATING L	.C, sent	to the Car	lsbad			<u> </u>	
Name (Printed	(Typed) BOBBIE (GOODLOE		Title	REGULA	TORY ANA	LYST			
Signature	pted for scord	Submission) DS		Date	12/12/20	19				
		THIS SPACE FO	OR FEDERA	LORS	TATE C	FFICE US	E			
Approved By	ACCEPT	ED				N SHEPARI IM ENGINE			Date 12/13	3/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office						Carlsbad				
itle 18 U.S.C. Sec States any false, f	tion 1001 and Title 43 ictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knov ithin its ju	ingly and v	villfully to ma	ke to any departme	ent or agenc	y of the United	1
instructions on pag	ge 2)	ISED ** BLM REVISEI			** DI **					
				-VI3ED	Brw	REVISED	" BLM REV	13ED **		

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Additional data for EC transaction #495585 that would not fit on the form

32. Additional remarks, continued

to 1500# for 30".

7/24/19 TD 8 1/2" lateral @ 20195' (KOP @ 9385'). Set <u>5 1/2" 20# P-110 CDC-HTQ csg @ 20069'</u>. Cmt w/1700 sx lead. Tailed in w/2800 sx. Circ 828 sx to surface.

7/27/19 Rig Released

Revisions to Operator-Submitted EC Data for Sundry Notice #495585

	Operator Submitted	В	LM Revised (AFMSS)
Sundry Type:	DRG SR	D S	 RG ₹
Lease:	NMNM54398	Ν	MNM54398
Agreement:			
Operator:	COG PRODUCTION ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 Ph: 575-748-6952	60 M	G OPERATING LLC OG WILLINOIS AVENUE IDLAND, TX 79701 1: 432.685.4385
Admin Contact:	BOBBIE GOODLOE REGULATORY ANALYST E-Mail: bgoodloe@concho.com	R	DBBIE GOODLOE GULATORY ANALYST Mail: bgoodloe@concho.com
	Ph: 575-748-6952	Pì	575-748-6952
Tech Contact:	BOBBIE GOODLOE REGULATORY ANALYST E-Mail: bgoodloe@concho.com	RI	DBBIE GOODLOE EGULATORY ANALYST Mail: bgoodloe@concho.com
	Ph: 575-748-6952	Pł	575-748-6952
Location: State: County:	NM EDDY	NI El	M DDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	P١	JRPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	HOWITZER FEDERAL COM 605H Sec 12 T24S R28E SWNE 2125FNL 300FEL 32.233822 N Lat, 104.033260 W Lon	Se	DWITZER FEDERAL COM 605H 2 12 T24S R28E SENE 2125FNL 300FEL 233822 N Lat, 104.033257 W Lon

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