Submit One Copy To Appropriate District Office RECEIVED State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resou	rces Revised November 3, 2011 WELL API NO.
District II	
District III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 TICTI-ARTESIAS GP: Fe, NM 87505	STATE 🛛 FEE 🗌
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	1.0 1 mmps sate
PROPOSALS.) 1. Type of Well: Gas Well Other	8. Well Number 25
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator 2208 W Main Artesia NM 88210	10. Pool name or Wildcat
	Artesia; QN-GRBG-SA
4. Well Location	
Unit Letter J 2186 feet from the South line and 1962 feet from the East li	ne
Section 27 Township 17S Range 28E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, 3655' GR	GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or C	Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<u> </u>	AL WORK ALTERING CASING
TEMPORARILY ABANDON	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	CEMENT JOB
OTHER:	tion is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of	the Operator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes ha	ye been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has be	en set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMB	BER. OUARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFOR	MATION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour	and has been cleared of all junk trash, flow lines and
other production equipment.	and has been eleated of an Junk, trash, now lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet bel	ow ground level.
If this is a one-well lease or last remaining well on lease, the battery and pit lo	cation(s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lin from lease and well location.	les, production equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have be	en removed (Poured onsite concrete bases do not have
to be removed.) Lines Must be Proceed Abandon	en removed. (I oured onsite concrete bases do not nave
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10	NMAC. All fluids have been removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service	poles and lines have been removed from lesse and wall
location, except for utility's distribution infrastructure.	poles and lines have been removed from lease and wen
When all work has been completed, return this form to the appropriate District office	ce to schedule an inspection.
PLEASE SEE ATTACHED	
$C_1 \geq C_1 \leq C_2$	
SIGNATURE TITLE Regulatory Te	chnician DATE 12/18/2019
TYPE OR PRINT NAME Delilah Flores 1 E-MAIL: dflores 2@con	cho.com PHONE: 575-748-6946
For State Use Only	ACT LOS III
APPROVED BY:TITLE Conditions of Approval (if any):	DATE 1/7/23
Conditions of Approval (If ally):	