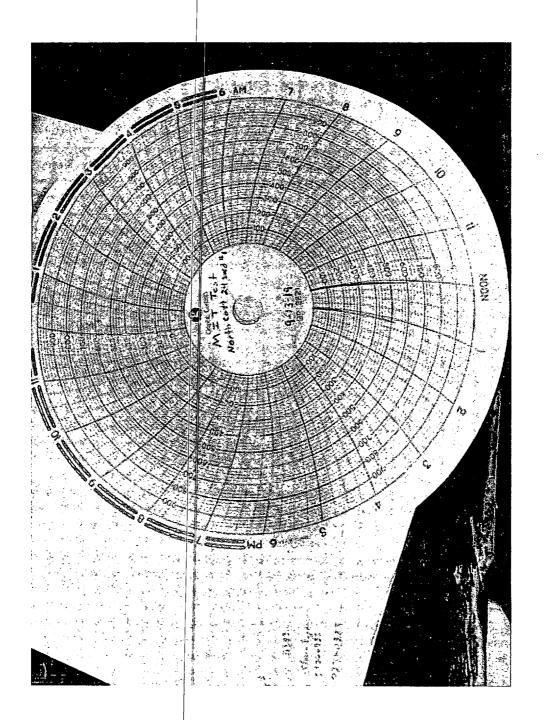
<i>‡</i>	4 1		
Submit 1 Copy To Appropriate District State of New	NEGREE	Form C-103	
Office District 1 – (575) 393-6161  Energy, Minerals and Natural Resources		Revised July 18, 2013	_
1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283  "RECORDS CLEAN-UP"  CONSERNATION OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE		WELL API NO. 30-015-45743	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	$\dashv$
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			
<u>District IV</u> (505) 476-3460 Santa Te, TVIVI 87500		6. State Oil & Gas Lease No.	1
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	1
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		NORTHCOTT 24 SWD	
PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number #1	1
2. Name of Operator		9. OGRID Number 24010	1
V-F PETROLEUM, INC.			
3. Address of Operator		10. Pool name or Wildcat	
P.O.Box 1889, Midland, TX 79702		Devonian, SWD (96101)	
4. Well Location			1
Unit Letter G: 2090 feet from the No	rth line and 20	2090 feet from the East line	
Section 24 Township 19-S	Range 28-E	NMPM Eddy County	
11. Elevation (Show whethe			Ç,
3362' GL			
12. Check Appropriate Box to Indica	te Nature of Notice	ce, Report or Other Data	
NOTICE OF INTENTION TO		IDOCOLICAT DEDOCT OF	
		JBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE D		ORK	
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE	CASING/CEIVIE		
CLOSED-LOOP SYSTEM			
OTHER:	OTHER: Com	mpletion	
13. Describe proposed or completed operations. (Clearly state			e
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
On 7/14/19, drilled a 8.5" hole from the 9-5/8" csg shoe @ 12	2 135' to TD12 900'	There were no oil or gas shows	
On 7/18/19, ran CBL. Sent copies to the NMOCD in Artesia along with mud log.			
D			
Released drilling rig on 7/19/19. See the attached BHP repo	rt, which was run by	y Renegade.	
On 7/30/19, MIRU Cudd. Acidized open hole 12,135'-12,900	)' w/40.000 gal 15%	HCL acid.	
		, , , , <u> </u>	
On 9/13/19, the NMOCD was notified for the initial MIT test.			
the test. The test was to 500 psi for 60 min & performed by	√lann Welding∣& Tes	sting. The MIT test chart is attached.	
On 0/20/10, commonand water injection at rate of 6500 RWE	O O O O O		۱۸
On 9/20/19, commenced water injection at rate of 6500 BWF	D @ 0 psi.	,	₩
Spud Date: 6/12/19	Drilling Rig Rele	ease Date:   7/19/19	1
I hereby certify that the information aboxe is true and complete to			
111-1-1			
SIGNATURE Will repen TITLE	Petroleum Engineer -	Agent DATE 12/17/19	
Tyme on maint name Miles Dinnin F	Idrago: milro@=i-	inninile com DUONE: 505 207 4572	
Type or print name Mike Pippin E-mail ac  For State Use Only	idicss. <u>inike@pi</u>	ippinllc.com PHONE: <u>505-327-4573</u>	
		Λ Α	
APPROVED BY: David TITLE (	Compliance	Office DATE 12-24-19	_
Conditions of Approval (if any):		<del></del>	



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