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Submit I Copy To Appropriate District		_		ir n	Amada	лu			
Office	State of 1		Amendec		Form C-				
<u>District 1</u> – (575) 393-6161 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources				ELL API NO.		vised July 18,	2013	
District II - (575) 748-1283	OIL CONSERVATION DIVISION				30-015-45747				
811 S. First St, Artesia, NM 88210 District III - (505) 334-6178	1220 South St. Francis Dr.				5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505				STATE		EE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505					6. State Oil & Gas Lease No.				
SUNDRY NOT	ICES AND REPORTS ON	WELLS		7.	Lease Name of	or Unit As	reement Nat	me	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)					Daisy 24 State Com				
1. Type of Well: Oil Well 🛛	Gas Well 📋 Other	8.	8. Well Number 503H						
2. Name of Operator COG Operating LLC				9.	OGRID Num	ber			
3. Address of Operator	·····	<u> </u>		10	. Pool name o	229137			
2208 W. Main Street, Artesia, I	NM 88210			10			pring, North		
4. Well Location				l					
Unit Letter <u>C</u> :	275 feet from the	North	line and	1 1970) feet from	m the	West li	ne	
Section 24	Township 25S	Rang			NMPM	Eddy	County		
	11. Elevation (Show whe			R, etc.)					
	<u> </u>	3057' G	BR						
12. Check A	Appropriate Box to Ind	licate Nat	ure of Not	tice. Ren	ort or Other	- Data			
		1		· -					
	CHANGE PLANS							Ц	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CE			P AND /	4		
			CASINGICE		В, Ц				
CLOSED-LOOP SYSTEM									
OTHER:	,		OTHER:	Com	pletion Opera	ations			
 Describe proposed or comp of starting any proposed we proposed completion or rec 	ork). SEE RULE 19.15.7.1	state all pe 14 NMAC.	rtinent detai For Multipl	ils, and giv le Comple	e pertinent dat tions: Attach	tes, includ wellbore o	ing estimated liagram of	1 dai	
7/12/19 Test annulus to 1500# for	30 mins. Good test. Set C	CBP @ 17,8	16'. Test to	8,501#. P	erf 17,791-17,	,801'. Inje	ection		
Test.									
9/5/19 to 9/20/19 Perf 7,957 – 17,7 10/6/19 to 10/8/19 Drill out CFP's.	$/31^{\circ}$ (1400). Acdz w/ 42,: Clean down to CPL @ 1	504 gal 7-1/ 7 0191 7-1/	/2%; trac w/	/ 19,925,64 	16#sand & 20,	,038,242 g	al fluid.		
10/9/19 to 10/10/19 Set 2 7/8" 6.5#					m				
10/28/19 Began flowback & testin 10/30/19 Date of first production.	g.	<i>ш 1,051</i> .	mstancuga	is nit syste	n. N	IM OIL C	SIA DISTRIC	1 550 T	
						Ю	V 2 5 2019	l	
4/5/19				5/4	/19				
pud Date: 4/5/19	Rig R	elease Date				R	ECEIVED	•	
			<u> </u>					N	
hereby certify that the information	above is true and complete	to the best	t of my know	wledge and	i belief.	•	n n	_	
· · · / ·	1 /			3					
IGNATURE TAMMAALT	MaryTITL	E: <u>Re</u> g	gulatory Ana	alyst	D.	ATE: <u>1</u>	1/22/19		
ype or print name: <u>Amanda A</u>	very U E-m	ail address:	aavery@	concho.co	<u>m</u>	PHONE:	<u>(575) 748-(</u>	<u>5962</u>	
or State Use Only		~ /	_				1 1		
PPROVED BY:	TITI	EStati	F my	/	DA	ate <u>///</u>	25/19		
onanions of Approval (II any):						/			
	<u> 20</u>	eStati	2 ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	-	DA	ате <u>///</u>	25	1/19	

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