Submit To Appropriate District Office Two Copies District 1  State of New Mexico Energy, Minerals and Natural Resource							esources					R		rm C-105 April 3, 2017	
1625 N. French Dr., Hobbs, NM 88240										1. WELL API NO.					
District II 811 S. First St., Artesia, NM 88210 NOV 1 4 2019 Oil Conservation Division								าท		30-015-45905					
District III 1000 Rio Brazos Rd., Aztec, NM 87410  1220 South St. Francis Dr.										2. Type of Lease  STATE ☐ FEE ☐ FED/INDIAN					
District IV 1220 S. St. Francis Dr., Santa DISTRICTII-ARTESIAO CO Santa Fe, NM 87505									3. State Oil & Gas Lease No.						
					ETION RE			2100	+						
4. Reason for fili		_ I ION O	K KECC	ואורנו	ETION REI	FURI	AIN	LOG	-+-	5. Lease Nam					<u>*                                    </u>
		RT (Fill in bo	xes #1 throu	ıgh #31 f	for State and Fee	e wells on	ly)			Sundown 31/3 6. Well Numb	2 W0E	H Fee C			
C-144 CLOS #33; attach this ar									nd/or						
7. Type of Comp		WORKOVER	R	ENING	□PLUGBACE	⟨ □ DiF	FERF	NT RESER	VOIR	. □ OTHER					
8. Name of Opera Mewbourne Oil O	ator									9. OGRID 14744					
10. Address of Op PO Box 5270										11. Pool name or Wildcat Purple Sage; Wolfcamp					
Hobbs, NM 8824	<b>4</b> 0									Purple Sage; v	woncan	пр			
12.Location	Unit Ltr	Section	Towns	ship	Range	Lot		Feet from	n the	N/S Line	ļ	rom the	E/W L	ine	County
Surface:	D	31	22S		27E			1060		North	250		West		Eddy
BH:	A	32	228		27E			1988		North	317		East		Eddy
13. Date Spudded 08/09/19	1 14. Date	T.D. Reache	d 15. I		Released			. Date Com /22/19	pleted	(Ready to Prod			7. Elevat T, GR, e		and RKB,
18. Total Measure 19123'	ed Depth of	Well	19. I 1912		k Measured Dep	oth		. Was Dire	ctiona	1 Survey Made?					her Logs Run
22. Producing Int			on - Top, Bo		ıme										
9129' MD – 1	8888' MD	Bone Spr	ring												_
23.					ING REC	ORD (			tring			T			N
CASING SIZ	ZE	WEIGHT I			DEPTH SET			DLE SIZE		CEMENTIN	G REC 50	ORD	AN	10UNT 0	PULLED
9 5/8"		34 40#			1775'	380' 17 ½" 1775' 12 ¼"					50 0				
7"		29#			9180'		8 3/4"				85		***	1575	
	-														
24.				LINI	ER RECORD				25.			G REC			
SIZE 4 ½"	TOP		BOTTOM		SACKS CEM	ENT   Se	CREE	N	SIZ	ZE	DEF	TH SET	Γ	PACK	ER SET
4 72	8295'		19095		600				+	**	-			<u></u>	
26. Perforation	record (inte	rval, size, and	l number)		<u> </u>	2	7. AC	ID. SHO	<u> </u>	ACTURE, CE	MENT	r. soui	EEZE.	ETC.	_
	,	, ,	ŕ					INTERVA	VAL AMOUNT AND KIND MATERIAL USED						
9129' – 19031' (59 stages, 0.39" EHD, 2088 holes) 9129' – 1903						19031'	25,244,058 gals slick water, carrying 16,183,530# local 10 Mesh sand & 8,707,400# Local 40/70 sand					530# local 100			
20						PPOL	110	TION							
Date First Produc	ction	Pro	duction Met	hod (Flo	owing, gas lift, p				1D)	Well Status	(Prod.	or Shut-	-in)		
10/22/19			wing					<i></i>		Producing			,		
Date of Test 11/1/19	Hours T 24 hrs	ested	Choke Size 36/64	,"	Prod'n For Test Period	O   70	il - Bt )6	ol	Ga   119	s - MCF 96	Wat 397	er - Bbl. 9		Gas - 0 1699	Dil Ratio
Flow Tubing		Pressure	Calculated	24-	Oil - Bbl.		Gas - MCI		Water - Bbl.		Oil Gravity - API - (Corr.)		r.)		
Press. NA 29. Disposition of	1300 f Gas <i>(Sold,</i>	used for fuel.	Hour Rate vented, etc.	<del>,</del> -	706		119	0		3979	30. Te	st Witne	essed By		
Sold		•			dny Divactional	Survey 4	- 1	og Finel C	_102		Robin	Terrell			
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final						og, rmarc	-102	<del> </del>	133 50	- n -1	- D-4	0/07/10	\X		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 9/06/19									
34. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude								Longitude					D83 1		
I hereby certij	fy that the	informatio	on shown	on both		form is	true	and com	plete		of my k	nowled	dge and	l beliej	f
Jackie Lathan Printed															
Signature Packie Pottram Name Regulatory					Ti	tle	11/01/19			Da	ate 11/	6/19			
E-mail Addre	ss jlatha	n@mewbo	urne.com				_								

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Brushy Canyon 4288	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Manzanita	T. Madison			
T. Grayburg	T. Manzanita 2837	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	T. Brushy Canyon	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware 1839	T. Morrison				
T. Drinkard	T. Bone Springs 5258	T.Todilto				
T. Abo	T. Capitan Reef	T. Entrada				
T. Wolfcamp 8748	T. Rustler	T. Wingate				
T. Penn	T. Castile 812	T. Chinle				
T. Bell Canyon 2002	T. Ramsey 1545	T.Bell Canyon				
			OIL OR GAS SANDS OR ZONES			

No. 1, from	to	No. 3, from	to	
	to			
•	IMPO	RTANT WATER SANI	os	
	of water inflow and elevation to v			
No. 1, from	to		feet	
No. 2, from	to		feet	
No. 3, from	to		feet	
,	LITHOLOGY REC	l l		

From	То	Thickness In Feet	Lithology		From	То	In Feet	Lithology	
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