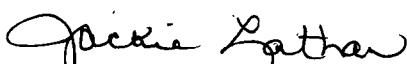


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources NOV 14 2018 Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 DISTRICT II-ARTESIA OGD		Form C-105 Revised April 3, 2017						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-46062		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Parkchester 24/23 B3AD St Com		6. Well Number: 2H						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Mewbourne Oil Company			9. OGRID 14744							
10. Address of Operator PO Box 5270 Hobbs, NM 88240			11. Pool name or Wildcat Scanlon Draw; Bone Spring 55510							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	24	19S	28E		255	North	205	East	Eddy
BH:	D	21	19S	35E		408	North	106	West	Lea
13. Date Spudded 06/28/19	14. Date T.D. Reached 08/03/19	15. Date Rig Released 08/07/19		16. Date Completed (Ready to Produce) 10/19/19		17. Elevations (DF and RKB, RT, GR, etc.) 3379' GL				
18. Total Measured Depth of Well 18925'		19. Plug Back Measured Depth 18860'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8897' MD – 18769' MD Bone Spring										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5		331'		17 1/2"		325		0
12 1/4"		36# & 40#		1040'		9 5/8"		325		0
7"		29#		8982'		8 3/4"		1025		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
4 1/2"	8325'	18913	700				SIZE	DEPTH SET	PACKER SET	
							2 7/8"	8276'		
26. Perforation record (interval, size, and number) 8897' – 18913' (46 stages, 0.39" EHD, 1620 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8897' – 18913' 19,850,252 gals SW carrying 15,123,720# Local 100 Mesh sand & 6,971,450# Local 40/70 sand.				
28. PRODUCTION										
Date First Production 10/29/19		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP				Well Status (Prod. or Shut-in) Producing				
Date of Test 10/29/19	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 1207	Gas - MCF 1955	Water - Bbl. 3592	Gas - Oil Ratio 1620			
Flow Tubing Press. 490	Casing Pressure 525	Calculated 24-Hour Rate	Oil - Bbl. 1207	Gas - MCF 1955	Water - Bbl. 3592	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Robin Terrell				
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 08/07/19				
34. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude						Longitude NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Jackie Lathan Signature 			Printed Name Regulatory			Title 10/29/19		Date		
E-mail Address jlathan@mewbourne.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 760'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1050'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1370'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1835'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 3780'	T. Morrison	
T. Drinkard	T. Bone Springs 6800'	T. Todilto	
T. Abo	T. Capitan Reef	T. Entrada	
T. Wolfcamp	T. Rustler	T. Wingate	
T. Penn	T. Castile 375'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology