Submit 1 Copy To Appropriate District	State of REC May	rien	-	Form C-103
Office <u>District I</u> – (575) 393-6161 Energy, J	Minerals and Natur	al Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		2020	WELL API NO. 30-005-64332	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III - (505) 334-6178 12200000000000000000000000000000000000			5 Indicate Type of Lease	
		ARTESIA	STATE 🗍 FEE 🔀	
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	505	6. State Oil & Gas	Lease No.
87505 SUNDRY NOTICES AND REI	PORTS ON WELLS		7. Lease Name or I	Init Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Spitfire	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			8. Well Number 5H	
2. Name of Operator Tamaroa Operating, LLC			9. OGRID Number 328666	
3. Address of Operator PO Box 866937, Plano TX 75086-6937			10. Pool name or Wildcat Wildcat, SA	
4. Well Location Unit Letter N 330 feet	from the S	line and 16	550 feet from	the W line
	vnship 8S Rai		NMPM Chaves	
11. Elevation	(Show whether DR,	-D-		
4025 (GR			
12. Check Appropriate I	Box to Indicate Na	ature of Notice,	Report or Other D	ata
NOTICE OF INTENTION			SEQUENT REP	
ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO EMPORARILY ABANDON COMMENCE DI				AND A
TEMPORARILY ABANDON CHANGE PL PULL OR ALTER CASING MULTIPLE C		CASING/CEMEN		
DOWNHOLE COMMINGLE				
	_	OTHER: Wel	ll Completion	X
OTHER: 13. Describe proposed or completed operation	s. (Clearly state all p	OTTICA,	A	
of starting any proposed work). SEE RUL proposed completion or recompletion.	E 19.15.7.14 <u>NM</u> AC	For Multiple Con HOW 1000	npletions: Attach we	llbore diagram of
9/18/19: Install Frac head and MIRU Cudd Services, Test casir	g 1000 psi OK. Breakdow	n Toe and acidize w/ 25	00 gals NEFE acid	
9/25/2019: JSI logged well with RBL, GR, CCL and Temp from	2814 (84 degrees) to surfa	ice. Found TOC <108'(top fluid), BH temp 83F	
9/27 to 9/30/19: JSI and Cudd Energy perforated and fracked v	vell from 2950-7140', 18 st	ages, 54 clusters, 162 ho	oles fracked w/ 2,258,120 lb	s 20/40 sand and 41,080 bbls
fresh water gel.				
10/4 to 17/19: Drill out stage plugs to TD (7010) and flowback	well.			al marka
	1	t	ad well even to production	0/23119
10/22 to 23/2019: Run PC pump and 27/8" tubing to 2625'.	tan rods and Rotor and sta		ed well over to production.	
· · · ·	>	KReter 7	0 C-10 3 for_	30-005-64334 as acceptate testing
		r		- as acceptat
Spud Date: June 13, 2019	Rig Release Da	te: August 8, 20	19	testing
	I			- approval.
I hereby certify that the information above is true a	ad complete to the be	st of my knowledg	e and belief.	
			,	
2	Co	nsultant		1/8/2020
SIGNATURE		· · · · ·	DA1	
Type or print name Phelps White	E-mail address	:pwiv@zian	et.com PHO	NE:575 626 7660
			GC	- , ,
For State Use Only APPROVED BY: DENIE	TITLE	MANER	DAT	E1/8/20
Conditions of Approval (if any):	1111//	ULNIEL		
·· · · ··				
		1.		