Office	fexico	Form C-103 Revised November 3, 2011
Energy, Minerals and Natural Resource 1625 N. French Dr., FRISON GONSERVATION District II		WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-20744 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505		STATE S FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa FRECEIVED		B-9360
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		ETZ State Unit 8. Well Number
1. Type of Well: Oil Well Gas Well Other		114
2. Name of Operator COG Operating LLC		9. OGRID Number 229137
3. Address of Operator 2208 W Main Artesia NM 88210		10. Pool name or Wildcat GRBG-Jackson, SR-Q-GRBG-SA
4. Well Location		GRDG-Jackson, SR-Q-GRBG-SA
Unit Letter P: 990 feet from the South line and 330 feet from		
Section 16 Township 17S Range 30E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR,		. etc.)
3679' GR		in the second se
12. Check Appropriate Box to Indicate Nature of Notice, I		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □	REMEDIAL V	SUBSEQUENT REPORT OF: NORK
TEMPORARILY ABANDON	COMMENCE	DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEN	MENT JOB
OTHER: ☐ All pits have been remediated in compliance with OCD rules and	Location	Operator's pit permit and closure plan
Rat hole and cellar have been filled and leveled. Cathodic protect	tion holes have b	Operator's pit permit and closure plan.
	ion noics have t	been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground	l level has been s	set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER,	l level has been s API NUMBER	set in concrete. It shows the R, QUARTER/QUARTER LOCATION OR
	I level has been s API NUMBER All INFORMA	set in concrete. It shows the R, QUARTER/QUARTER LOCATION OR
OPERATOR NAME, LEASE NAME, WELL NUMBER, UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. PERMANENTLY STAMPED ON THE MARKER'S SUE	API NUMBER All INFORMA RFACE.	set in concrete. It shows the R, QUARTER/QUARTER LOCATION OR ATION HAS BEEN WELDED OR
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