RECEIVED

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

E-mail Address: lorri.kline@wpxenergy.com

Date: 12/19/2019 Phone: 539-573-3518

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised August 1, 2011

DEC 23,3640

Submit one copy to appropriate District Office

District IV 1220 S. St. France	cis Dr.,	Santa F	e, NM 87	505		Santa Fe, N		•					AMENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
Operator name and Address WPX ENERGY PERMIAN, LLC										<sup>2</sup> OGRID Number 24628/9				
3500 One Will Tulsa, OK 741				3	Reason for Filing Code/ Effective Date									
<sup>4</sup> API Numb		6 Poo					ool Cod	le						
7 Property Code PURPLE SAGE; WOLFCAMP (GAS)							98220							
<sup>7</sup> Property C 313813		· · · · · · · · ·	RDX F			<sup>9</sup> Well Number 44H								
II. 10 Su	rface	Locat	tion	Range	Lot Idn	E . C . a	e North/South Line R				I 20	***		
C 17		26		30E		75	1 1			460	1 1			
			Location			г:	1		_					
UL or lot no.	Section 17	on   To   26	wnship	Range 30 E	Lot Idn	Feet from the	North/South South	line		eet from the	East/	West li	ne County	
12 Lse Code	J.		Method 14 Gas Cor							29 Effective		17.	C-129 Expiration Date	
F			F 2/10/2018		ıte	C-129 FeII	int rumber C		-1	29 Effective	Date	`	2-129 Expiration Date	
III. Oil and Gas Transporters														
18 Transpor OGRID	<sup>19</sup> Transporter Name and Address											<sup>20</sup> O/G/W		
371571		STATELINE GATHERING, LLC										,	GAS	
			•											
371565	STATELINE CRUDE, LLC										l l	OIL		
						· · · · · · · · · · · · · · · · · · ·								
373602		PRAIRIE FIELD SERVICES, LLC										(	DIL	
		TV WILL FIELD GETWIGEG, ELG												
IV. Well	l Com	nletic	on Data	1										
<sup>21</sup> Spud Date		<sup>22</sup> Ready l		Date TVD 10,		<sup>23</sup> TD	<sup>24</sup> PBTD		Τİ	<sup>25</sup> Perfora			<sup>26</sup> DHC, MC	
8/31/2017		2/10/2018		MD 15		,656	MD 15,518' 15,50			11,102' - 1	15,520'			
27 He	ole Size	e 28		28 Casing	<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Se		et			30 Sacks Cement		
1	13.375			5" J-55 54	.5#	1020'			860		60 SX (	0 SX (TOC @ SURFACE)		
12	9.625			5" J-55 40#		3,490'			850		50 SX (	SX (TOC @ SURFACE)		
8.750"		7" P		110 HC 29#		_ 11,275'			1090		90 SX (	) SX (EST'D TOC @ 519')		
6.125"		4.5" HC		CP 110 13.5#		15,654'			430 SX		X (TOC	(TOC @ TOL which is 10,113')		
V. Well	Test I	Data				l			7	<b>_</b>				
31 Date New	Oil		Gas Delivery Date		33 7	Test Date	34 Test Lengtl		h	<sup>35</sup> Tl	bg. Pre	ssure	<sup>36</sup> Csg. Pressure	
2/10/2018 2/10/20				2/22/201		24			0			2250		
37 Choke Size 40 142		1422.8	<sup>38</sup> Oil		4054.1	Water	<sup>40</sup> Gas 4966.8						41 Test Method	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have								ا_	DIL CONSERVATION DIVISION					
been complied	is true and				JIL CONSER	VATIO:	N DI VI	SION						
complete to th								ا ،						
Signature:							Approved by Surface Surface						dany	
Printed name:		Title: Geolo213+												
Titte:		Approval Date	/	/	14-	20	20							