Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					OMB Expires: 5. Lease Serial No.	1 APPROVED NO. 1004-0137 January 31, 2018
SUNDRY Do not use thi abandoned wel	5.		6. If Indian, Allottee	or Tribe Name		
SUBMIT IN 1			7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No W SHUGART 19	
2. Name of Operator MARATHON OIL PERMIAN L	ADRIAN COVARRUB OVARRUBIAS@ARCAD	IAS IS.COM		9. API Well No. 30-015-30647-	-00-S1	
3a. Address 5555 SAN FELIPE ST HOUSTON, TX 77056		3b. Phone No. (include a Ph: 8067526153	rea code)		10. Field and Pool of SHUGART	r Exploratory Area
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	)			11. County or Parish	, State
Sec 19 T18S R31E SWSW Lot 4 660FSL 660FWL					EDDY COUNT	Y, NM
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NAT	REO	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	- <u> </u>	T	YPE OF	ACTION		
Notice of Intent	Acidize	Deepen		Producti	on (Start/Resume)	□ Water Shut-Off
_	Alter Casing	Hydraulic Frac	turing	🗖 Reclama	ition _	Well Integrity
🛛 Subsequent Report	Casing Repair	New Construct	tion	🗖 Recomp	lete	Other
Final Abandonment Notice	Change Plans	🛛 Plug and Abar	don	Tempora	arily Abandon	
	Convert to Injection	Plug Back		🗖 Water D	isposal	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Marathon has successfully aba	operations. If the operation res andonment Notices must be file nal inspection. andoned this well as per t	sults in a multiple completic ed only after all requiremen	n or reco	mpletion in a n ng reclamation	ew interval a Form 31	60-4 must be filed once and the operator has
11/15/19: MIRU. Tag up at 75 <sup>-</sup> 11/16/19: Tag at 7516'. Found	16'. CSG collar at 7492'. Set	CIBP at 7501'. Make i	o BHA.			
7505'. 11/17/19: Spot 25 SKS Class I						L CONSERVAT
Unable to establish injection ra	ate. Spot 35 SKS Class C	14.8 PPG T/ 5633'.	n injection rate. Spot			
35 SKS Class C 14.8 PPG T/ 4	4801'. M/P MLF F/ 4460'	T/ 4801'.			L	、
11/19/2019: Tag TOC at 4982' Unable to establish injection ra	'. Good to proceed with pe ate. Spot 45 SKS Class C	erforate and squeeze. 14.8 PPG T/ 4098'	Perfora	te at 4460'.		DEC 16 2019
11/20/2019: Perforate at 2858	. Established rate of 3 BF	PM at 350 PSI. Spot 60	SKS C	lass C 14.8	PPG	
						RECEIVED
14. I hereby certify that the foregoing is	Electronic Submission #4	194937 verified by the B	LM Well	Information	System	
Comm	itted to AFMSS for process	N OIL PERMIAN LLC, si sing by DEBORAH MC	(INNEY	e Carisbad on 12/09/201	9 (19PP2944SE)	
Name (Printed/Typed) ADRIAN C	OVARRUBIAS	Title	INVIRC	NMENTAL	ENGINEER	
Signature (Electronic S	ubmission)	Date	2/09/20	)19		·
	THIS SPACE FO	OR FEDERAL OR S	TATE (	OFFICE US	SE	
Approved By ACCEPT	ED			MCKINNE' STRUMENT	( S EXAMINER	Date 12/11/20
onditions of approval, if any, are attached ertify that the applicant holds legal or equ hich would entitle the applicant to condu	d. Approval of this notice does itable title to those rights in the	not warrant or subject lease Office C	arlsbad			
itle 18 U.S.C. Section 1001 and Title 43	USC Section 1212 make it a	crime for any person knowi	ngly and	willfully to ma	ke to any department of	r agency of the United

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## Additional data for EC transaction #494937 that would not fit on the form

## 32. Additional remarks, continued

T/ 2600'. Tag TOC at 2671'. M/P MLF. 11/21/2019: Perforate at 1970' - due to collar at 1980'. Established rate of 2.5 BPM at 400 PSI. Spot 35 SKS Class C 14.8 PPG F/ 1970' T/ 1831'. WOC. Tag TOC at 1933'. Gabriel (BLM) requested another perforate and squeeze. Attempted to perforate - failed. 11/22/2019: Tag TOC at 1839'. M/P MLF. Perforate at 550'. Established injection rate of 2.5 BPM at 400 PSI. Attempt to squeeze 150 SKS Class C 14.8 PPG per Gabriel (BLM). Squeeze only 40 SKS Class C 14.8 PPG due to pump malfunction. Tag TOC at 379'. Perforate at 100'. 11/23/2019: Establish injection rate of 2 BPM at 250 PSI. Spot 60 SKS Class C 14.8 PPG T/ surface. Squeeze 25 more SKS into surface. Spot another 15 SKS - verified good cement to surface. .

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## Revisions to Operator-Submitted EC Data for Sundry Notice #494937

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	Operator Submitted	BLM Revised (AFMSS)	
Sundry Type:	ABD SR	ABD SR	
Lease:	NMNM93772	NMNM93772	
Agreement:			
Operator:	MARATHON OIL PERMIAN LLC 5555 SAN FELIPE ST HOUSTON, TX 77056 Ph: 713-296-3368	MARATHON OIL PERMIAN LLC 5555 SAN FELIPE ST HOUSTON, TX 77056 Ph: 713.629 6600	
Admin Contact:	ADRIAN COVARRUBIAS REGULATORY PROFESSIONAL E-Mail: acovarrubias@marathonoil.com	ADRIAN COVARRUBIAS ENVIRONMENTAL ENGINEER E-Mail: ADRIAN.COVARRUBIAS@ARCADIS.COM	M
	Ph: 713-296-3368	Ph: 8067526153	
Tech Contact:	ADRIAN COVARRUBIAS REGULATORY PROFESSIONAL E-Mail: acovarrubias@marathonoil.com	ADRIAN COVARRUBIAS ENVIRONMENTAL ENGINEER E-Mail: ADRIAN.COVARRUBIAS@ARCADIS.COM	И
	Ph: 713-296-3368	Ph: 8067526153	
Location: State: County:	NM EDDY	NM EDDY	
Field/Pool:	SHUGART	SHUGART	
Well/Facility:	SHUGART WEST 19 FEDERAL 4 Sec 19 T18S R31E Mer NMP SWSW 660FSL 660FWL	W SHUGART 19 FED 4 Sec 19 T18S R31E SWSW Lot 4 660FSL 660FWL	
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