

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Artesia, NM 88210

District IV – (505) 476-5400

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

RECEIVED

JAN 07 2020

OIL CONSERVATION DIVISION

EMNRD-OCD ARTESIA

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-42453

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Graham Nash State Com

8. Well Number

5H

9. OGRID Number

229137

10. Pool name or Wildcat

Hay Hollow; Bone Spring,

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

COG Operating LLC

3. Address of Operator

2208 W. Main Street, Artesia, NM 88210

4. Well Location

Unit Letter 4 : 280 feet from the South line and 760 feet from the East line

Section 33 Township 26S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3057' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/6/19 Test 9 5/8" x 5 1/2" annulus to 1500# for 30 mins. Good test. Set CBP @ 14,726'. Test to 8,531#. Perf 14,701-14,711'. Injection Test.

9/21/19 to 10/1/19 Perf 8,098 – 14,606' (924). Acdz w/ 36,498 gal 7-1/2%; frac w/ 16,520,000# sand & 16,141,955 gal fluid.

10/2/19 to 10/3/19 Drill out CFP's. Clean down to PBD @ 14,730'.

10/4/19 to 10/5/19 Set 2 7/8" 6.5# L-80 tbg @ 7,430' & pkr @ 7,420. Installed gas lift system.

10/30/19 Began flowback & testing.

10/13/19 Date of first production.

Spud Date:

3/22/19

Rig Release Date:

5/3/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Avery

TITLE: Regulatory Analyst

DATE: 11/26/19

Type or print name: Amanda Avery

E-mail address: aavery@concho.com

PHONE: (575) 748-6962

For State Use Only

APPROVED BY: [Signature]

TITLE: Staff mg-

DATE: 1/8/20

Conditions of Approval (if any):