Submit 1 Copy To Appropriate District Office	State of Energy, Minerals	New MECEIN	/ED		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		IAN N	7 2020	WELL API NO.	5-44002
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSER	VATION DIVIS	DARTES	STATE	Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa F	e, NM 87505		STATE 6. State Oil & Gas I	
1220 S. St. Francis Dr., Santa Fe, NM 87505				o. State Off & Gas I	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Myox 21 State Com	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 32H	
Name of Operator COG Operating LLC				9. OGRID Number 229137	
3. Address of Operator				10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210				Purple Sage; Wolfcamp	
4. Well Location					
Unit Letter M : 215 feet from the South line and 790 feet from the West line Section 21 Township 25S Range 28E NMPM Eddy County					
Section 21	11. Elevation (Show w	Range hether DR RKB R		NMPM E	ddy County
a de la companya de l		2991 ['] GR	1, 31, 616.9	Rev. late	and the same of th
12. Check	Appropriate Box to In	dicate Nature of	Notice, R	eport or Other Da	nta
NOTICE OF	INTENTION TO:		SUBSI	EQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK			DIAL WORK	☐ Al	TERING CASING
TEMPORARILY ABANDON [PULL OR ALTER CASING [☐ CHANGE PLAŃS ☐ MULTIPLE COMPL		i		AND A
-	MULTIPLE COMPL	LI CASIN	G/CEMENT .	ов П	
CLOSED-LOOP SYSTEM [_]				
OTHER:	1 . 1	OTHER		mpletion Operation	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion. AMENDED:					
9/11/19 Test 9 5/8" x 5 ½" annu Perf 19,320-19330'. Injection To		Good test. Set Com	posite Bridg	e Plug @ 19,345'. Te	est to 9,528#.
9/24/19 to 10/8/19 Perf 9,552 – 19,270' (1568). Acdz w/ 50,610 gal 7-1/2%; frac w/ 19,634,019# sand & 19,559,022 gal fluid.					
10/21/19 to 10/22/19 Drill out CFP's. Clean down to CBL @ 19,250'. PBTD"					
10/24/19 Set 2 7/8" 6.5# L-80 tbg @ 8,687' & pkr @ 8,677'. Installed gas lift system.					
11/15/19 Began flowback & testing. 11/16/19 Date of first production.					
Date of first production	μ.				
Spud Data: 3/17	7/19		6	/1/19	1
Spud Date:	Rig l	Release Date:	0	/1/19	10-
					T PRO
I hereby certify that the information		te to the best of my	knowledge a	nd belief.	
SIGNATURE Amanda A	wery TIT	LE: <u>Regulator</u>	y Analyst	DATE	E: <u>11/27/19</u>
Type or print name: Amanda	Avery E-r	nail address: <u>aav</u>	ery@concho.	com PH	ONE: (575) 748-6962
For State Use Only					, , ,
APPROVED BY:	Oles TIT	LE <u>5 taf</u>	27-	DATE	1/8/20
Conditions of Approval (if any):			/		