

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 07 2020

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No. NMNM81586
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. GUACAMOLE CC 24-23 FEDERAL 11H
9. API Well No. 30-015-45870-00-X1
10. Field and Pool or Exploratory Area PIERCE CROSSING-BONE SPRING, E
11. County or Parish, State EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator OXY USA INCORPORATED Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com	8. Well Name and No. GUACAMOLE CC 24-23 FEDERAL 11H
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521	3b. Phone No. (include area code) Ph: 432-685-5936	9. API Well No. 30-015-45870-00-X1
4. Location of Well - (Footage, Sec., T., R., M., or Survey Description) Sec 24 T24S R29E NENW 1290FNL 2490FWL 32.206684 N Lat, 103.938591 W Lon		10. Field and Pool or Exploratory Area PIERCE CROSSING-BONE SPRING, E
		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/5/19 RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 1500# for 30 min, good test. RIH & drill new formation to 492', perform FIT test to EMW=19.5ppg, 245psi, good test. 11/7/19 drill 9-7/8" hole to 7565', 11/10/19. RIH & set 7-5/8" 26.4# HCL-80 csg @ 7550', pump 80bbl mud push spacer then cmt w/ 1102sx (573bbl) Class C w/ additives 9.6ppg 2.92 yield followed by 167sx (54bbl) Class C w/ additives 13.2ppg 1.61 yield, full returns throughout job, circ 679sx (353bbl) cmt to surface, WOC. 11/16/19 Skid rig from Guacamole CC 24-23 Federal 12H to Guacamole CC 24-23 Federal 11H, RU BOP, test @ 250# low 5000# high, test 7-5/8" casing to 2200# for 30 min, good test. RIH & drill new formation to 7575', perform FIT test to EMW=12.5ppg, good test.

11/17/19 Drill 6-3/4" hole to 15960'M 8082'V 11/23/19. RIH & set tapered csg string w/ 5-1/2" 20# P110 @ 0-8360' and 4-1/2" 13.5# P110 csg @ 8360-15940'. Pump 100bbl mud push express spacer then cmt w/ 465sx (45bbl) Class H w/ additives @ 11.9ppg 3.42 yield, followed by 1385sx (196bbl) Class H

GC 1/7/20  
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #497065 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by JONATHON W SHEPARD on 01/02/2020 (20JS0029SE)**

Name (Printed/Typed) JANA MENDIOLA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 12/27/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JONATHON SHEPARD Title PETROLEUM ENGINEER	Date 01/03/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #497065 that would not fit on the form**

**32. Additional remarks, continued**

w/ additives @ 13.2ppg 1.44 yield, WOC. ND BOP, Install wellhead cap, RD Rel Rig 11/25/19.  
12/12/19 RU Schlumberger cmt crew, perform bradenhead squeeze on 5-1/2" csg w/ 204sx (60bbi) Class  
C w/ additives 12.8ppg 1.65 yield, WOC. TOC @ 6300' CBL.