Form 3160-5 (June 2015)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR JAN 0 7
BUREAU OF LAND MANAGEMENT

2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Ε

SUNDRY NOTICES AND REPORTS INDIVIDED A ARTESIA Do not use this form for proposals to drill of to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						NMNM81586		
						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. GUACAMOLE CC 24-23 FEDERAL 12H				
2. Name of Operator Contact: JANA MENDI OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.co				9. API Well No. 30-015-45871-0			00-X1	
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	3b. Phone No Ph: 432-68	area code)			<u> </u>			
4. Location of Well (Footage, Sec., 7	1)				11. County or Parish, State			
Sec 24 T24S R29E SENW 13 32.206394 N Lat, 103.938591				EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NAT	URE O	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF			ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen			☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturi		acturing	☐ Reclamation		■ Well Integrity	
Subsequent Report ∴	☐ Casing Repair	■ New	■ New Construction		<u> </u>		☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plan				☐ Tempor☐ Water I	mporarily Abandon		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for f 11/13/19 RU BOP, perform Br drill new formation to 490', per 9-7/8" hole to 7125', 11/14/19, spacer then cmt w/ 965sx (50: Class C w/ additives 13.2ppg surface, WOC. 11/16/19 ND I 11H to Guacamole CC 24-23 2200# for 30 min, good test. Ito EMW=12.45ppg, good test. 11/26/19 Drill 6-3/4" hole to 15 P110 @ 0-7982' and 4-1/2" 13	aperations. If the operation repandonment Notices must be filinal inspection. Teak Test, test 13-3/8" cast form FIT test to EMW=18. RIH & set 7-5/8" 26.4#. 2bbl) Class C w/ additives 1.61 yield, full returns through and release rig. 11/Federal 12H, RU BOP, te RIH & tag cmt @ 7048', dispersion of the control of the co	sults in a multipled only after all issing to 1500# 3.3ppg, 226ps HCL-80 csg @ s 9.6ppg 2.92 bughout job, c 25/19 Skid rig est @ 250# lov rill new forma	for 30 m i, good i 0 7110', yield fol iric 423s from G w 5000# tion to 7	nin, good lest. 11/ pump 80 lowed by x (220bb uacamole high, tes 135', per	test. RIH & 13/19 drill obbl mud pu / 174sx (50t ob) cmt to e CC 24-23 st 7-5/8" cas form FIT te	new interval, a Form 316 n, have been completed a k ash abl) Federal sing to st	0-4 must be filed once	
14. I hereby certify that the foregoing is Commi Name (Printed/Typed) JANA ME	# Electronic Submission For OXY USA tted to AFMSS for process	A INCORPORA	TEĎ, se	nt to the	Carlsbad	020 (20JS0028SE)		
Signature (Electronic S		Date	12/27/20)19				
	THIS SPACE FO	OR FEDERA	L OR S			SE		
Approved By ACCEPTED					THON SHEPARD OLEUM ENGINEER		Date 01/03/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Carlsbad			1 - 200 0 1700/2020	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knov thin its ju	ingly and	willfully to ma	ake to any department or	agency of the United	

Additional data for EC transaction #497061 that would not fit on the form

32. Additional remarks, continued

cmt w/ 1014sx (260bbl) Class H w/ additives @ 13.2ppg 1.44 yield, WOC, est. TOC @ 6000'. ND BOP, Install wellhead cap, RD Rel Rig 12/3/19.