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Submit One Copy To Appropriate District RECEIVED te of New Mexico	Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-01700
811 S. First St., Artesia, NM 88210 EMNRD-OCD A SUFFICIENT DIVISION	5. Indicate Type of Lease STATE STATE FEE
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. Štate Oil & Gas Lease No. Oil
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Amoco State A 8. Well Number
1. Type of Well: Oil Well Gas Well Other	001
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
 Address of Operator 2208 W Main Artesia NM 88210 	10. Pool name or Wildcat Artesia; QN-Grbg-SA
4. Well Location	
Unit Letter <u>A</u> : <u>505</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>34</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
3686' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	er Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL W	
PULL OR ALTER CASING	
OTHER: Description Strend Str	
 All pits have been remediated in compliance with OCD rules and the terms of the G Rat hole and cellar have been filled and leveled. Cathodic protection holes have b 	Operator's pit permit and closure plan.
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. TB Area Not Classed up (Risers (N of well) \square Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. Thas L_{1} is the operator s phi permit and closure plan. An now mice, production equipment and junk have been removed from lease and well location. Thas L_{1} is the form that the contract of the plane is the plane i	
All metal bolts and other materials have been removed. Portable bases have been reto be removed.)	emoved. (Poured onsite concrete bases do not have
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NM 	AC. All fluids have been removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles	·
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
PLEASE SEE ATTACHED	
SIGNATURE	nician DATE: 1/6/2020
TYPE OR PRINT NAME: Delilah Flores E-MAIL: dflores2@concholcom For State Use Only Image: State Use Only	
For State Use Only DENIED DENIED DEI	NIED GC DATE $1/15/20$
Conditions of Approval (if any):	DAID <u>'[[3]</u> 20