and the second	
Submit One Copy To Appropriate District CEIVED State of New Mexico (Office Energy, Minerals and Natural Reso	
1625 N. French Dr., Hobbs, NM 88240 JAN 0 9 2020 District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVIS	WELL API NO. 30-015-04166
District III 1000 Bio Brazos Bd. Azte EMNRD-OCD ARIES With St. Francis Dr.	5. Indicate Type of Lease
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-936
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	TO A 7. Lease Name or Unit Agreement Name ETZ State Unit 8. Well Number
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
 Address of Operator 2208 W Main Artesia NM 88210 	10. Pool name or Wildcat GRBG-Jackson, SR-Q-GRBG-SA
4. Well Location	
Unit Letter <u>K</u> : <u>1650</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>W</u> Section 16 Township 17S Range 30E NMPM County Eddy	r <u>est</u> line
Section 16 Township 17S Range 30E NMPM County Eddy 11. Elevation (Show whether DR, RKB, R 3670' GR 3670' GR 3670' GR	Т, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report of	Other Data
TEMPORARILY ABANDON CHANGE PLANS COMM	SUBSEQUENT REPORT OF: DIAL WORK
	cation is ready for OCD inspection after P&A
 All pits have been remediated in compliance with OCD rules and the terms Rat hole and cellar have been filled and leveled. Cathodic protection holes 	of the Operator's pit permit and closure plan.
\boxtimes A steel marker at least 4" in diameter and at least 4' above ground level has	been set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUM UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFO	ABER, QUARTER/QUARTER LOCATION OR ORMATION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground conto other production equipment. \int_{1}^{1}	
Anchors, dead men, tie downs and risers have been cut off at least two feet it is a one-well lease or last remaining well on lease, the battery and pit	location(s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35. retrieved flow lines and pipelines. $Leck_{125} = O_{11} \int L_{125} dc$	10 NMAC. All fluids have been removed from non-
retrieved flow lines and pipelines. $(a \land k, \neg, \circ, i)$ $b_i \land b_i$ \square If this is a one-well lease or last remaining well on lease: all electrical service location, except for utility's distribution infrastructure.	ce poles and lines have been removed from lease and well
When all work has been completed, return this form to the appropriate District of	ffice to schedule an inspection.
PLEASE SEE APTACHED THERE IS A DOGHOUSE NORTH EDGE OF RECLAMATIO	N IN USE BY COG.
SIGNATURE	Technician DATE 1/6/2020
TYPE OR PRINT NAME Delilah Flores	
TYPE OR PRINT NAME Delilah Flores E-MAIL: dflores2. For State Use Only DENET	ENIEU GC
APPROVED BY:TITLE Conditions of Approval (if any):	DATE //14/20