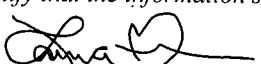


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0; font-size: 2em; opacity: 0.5;">RECEIVED</div> <div style="position: absolute; top: 0; right: 0; font-size: 1.5em;">DEC 20 2019</div>				Form C-105 Revised April 3, 2017				
		1. WELL API NO. 30-015-44202								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
5. Lease Name or Unit Agreement Name DIGNITAS 26 STATE SWD										
6. Well Number: 001										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator CHEVRON USA INC										
9. OGRID 4323										
10. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706										
11. Pool name or Wildcat SWD; SILURIAN-ORDOVICIAN (98191)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	26	25S	27E		1,920	FSL	200	FEL	EDDY
BH:	I	26	25S	27E		1,879	FSL	331	FEL	EDDY
13. Date Spudded 7/11/2019	14. Date T.D. Reached 10/18/2019	15. Date Rig Released 10/26/2019		16. Date Completed (Ready to Produce) 10/24/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3076'				
18. Total Measured Depth of Well 15,000' MD / 14,996' TVD		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR, ML, MIT				
22. Producing Interval(s), of this completion - Top, Bottom, Name 13,945'-15,000'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
18-5/8"	117.5# K-55 BTC		2,283'		24"	2,085 sx class C				
13-3/8"	72# C110 TSH563		9,891'		16"	1882sx cl:C/498sx cl:H				
9-5/8"	53.50# TN80HS		9,606'		12-1/4"	1,360 sx class H				
9-5/8"	53.50# TN80HS		13,945'		12-1/4"	2,441 sx class H		(Tieback)		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					7"	13,064'	13,885'			
					5-1/2"	13,883'	EOT: 13,913'			
26. Perforation record (interval, size, and number) OPEN HOLE: 13,945'-15,000'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____					
28. PRODUCTION										
Date First Production 12/4/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTION				Well Status (Prod. or Shut-in) INJECTING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
31. List Attachments Certified As-Drilled C-102, Final directional survey, MIT chart										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Laura Becerra			Title Permitting Specialist			Date 12/16/2019		
E-mail Address LBecerra@Chevron.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thick ness In Feet	Lithology	From	To	Thick ness In Feet	Lithology
0	586		Castille: Evap	10,305	11,379		Strawn: Limestone
587	2,214		Lamar: Limestone	11,380	11,598		Atoka: Limestone
2,215	2,277		Bell Canyon: Sandstone	11,599	11,982		Morrow: Limestone
2,278	3,087		Cherry Canyon: Sandstone	11,983	13,310		Barnett: Limestone
3,088	4,164		Brushy Canyon: Sandstone	13,311	13,522		Mississippi Lime: Shale
4,165	5,968		Bone Spring: Limestone	13,523	13,797		Woodford: Limestone
5,969	6,823		1 st Bone Spring: Sandstone	13,798	13,908		Silurian: Shale
6,824	7,387		2 nd Bone Spring: Sandstone	13,909	14,315		Fusselman: Limestone
7,388	8,287		3 rd Bone Spring Carbonate: Sandstone	14,316	14,996		TD: Limestone
8,288	8,494		Top 3 rd BS Carbonate: Limestone				
8,495	8,639		3 rd Bone Spring: Sandstone				
8,640	9,007		Wolfcamp: Shale				
9,008	9,540		Wolfcamp B: Shale				
9,541	9,828		Wolfcamp C: Shale				
9,829	9,952		Wolfcamp D: Shale				
9,953	10,304		Wolfcamp E: Shale				