Submit To Appropriate District Office Two Copies					State of New Mexico												Fo	orm C-105	
District I 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resource						source	s	1 WELL	Revised April 3, 2017					
District II 811 S. First St., Artesia, NM 88210					0.10								1. WELL API NO. 30-015-44517						
District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division									2. Type of Lease					
District IV		1220 South St. Francis Dr. Santa Fe, NM 87505								✓ STATE ☐ FEE ☐ FED/INDIAN  3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LC											) I OG								
4. Reason for filing:										NI VL	LOG		5. Lease Nan						
<b>☑ COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)												TURKEY TRACK 4 3 STATE 6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 at #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											nd/or	23H RECEIVED							
7. Type of Comp		¬ wo	RKOVE	п⊓	DEEPI	ENING	□PLUGBACK	<b>.</b> П	DIFFE	EREN	NT RESE	RVOI	R 🗆 OTHER						
8. Name of Opera							9. OGRID 1	9246	3		NOV	// <b>07</b> 2019							
10. Address of O														11. Pool name or Wildcat					
P.O. BOX 4294, HOUSTON, TX 77210																PHONO	HARTESIAO		
12.Location	Unit Ltr		Section		Township Range			Lot			Feet from the		N/S Line Feet from			· · · · · · · · · · · · · · · · · · ·			
Surface:	D	4			19S		29E				1660'	İ	FSL	360'		FWL		EDDY	
вн:	1	3		-	198		29E				1790'	<u> </u>	FSL	19'		FEL		EDDY	
1'3. Date Spudded		Date T.I	D. Reache		15. [		Released			16.	Date Cor	plete	d (Ready to Pro			7. Eleva	tions (DI	F and RKB,	
05/12/19		0/20°				3/2019		. ela			9/19	dae:	al Cum 3.5 . 1	.9		RT, GR, e			
18. Total Measur 18039'	ea Depth	or we	II.		19.1		k Measured Dep	m		20. YE		ection	al Survey Made	17	GR GR	pe Electr	ic and O	ther Logs Run	
22. Producing Int					op, Bo		ame			· <u>-</u>		<del>                                     </del>			,				
7703' - 1792 <u>'</u>	9' MD;	BON	E SPR	ING		<u> </u>	INC DEC		<b>n</b> (n					115					
23. CASING RECORD (Report all CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE											gs set in w		CORD	A 1	MOLINIT	PULLED			
3-3/8"	ZE		54.5		55	354'	DEFIN SET		17-1		LE SIZE	1		<u> </u>	CORD	A	MOUNT	PULLED	
)-5/8"			<u> </u>	7		3010	1		12-1/4"			770sx							
5-1/2"						1800	)5'		8-1/2"			2715sx							
												<u> </u>							
24.		l				LINI	ER RECORD					25	1/2	THRE	NG REC	CORD			
SIZE			ВОТТО		ТОМ				T SCREEN				ZE )		EPTH SE		PACK	ER SET .	
									<u> </u>			1							
26. Perforation			Laine and	.1	. h\				127	A CI	D CHO	 T. F.	ACTURE C		IT COL	UECZE	ETC		
	,			u num	iber)						INTERV		RACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED						
7731-18001', 981 total holes					•				7703' - 17929' M			' MD	; 205258bbls slickwater + 15566357lbs sand					57lbs sand	
												4							
				-				DD.		T/O	FION		<u> </u>	······································					
28. Date First Produc	etion		Pro	ducti	on Met	hod (Fle					FION	201	Well Statu	s (Pro	d or Shu	t_in)			
8/17/2019 Lift					duction Method (Flowing, gas lift, pumping - Size and type pu								Producing						
		s Teste			ke Size		Prod'n For			Oil - Bbl					ater - Bb	1.	Gas -	Oil Ratio	
9/30/2019 24		ļ		0.10	J. 10.00		Test Period		1358		1		353	1150			1284		
Flow Tubing		ng Pres	sure	Calc	ulated	24-	Oil - Bbl.				- MCF		Water - Bbl.			avity - A	PI - <i>(Co.</i>	rr.)	
Press.		Č		Hou	r Rate		1358		1.	185	3		1150						
29. Disposition o	of Gas (Sc	old, use	d for fuel.	, vente	ed, etc.,	)	l							30.	rest Witr	essed By	/	- W	
O BE SOLD																		71	
31. List Attachm	ents FIN	IAL C	104, W	VBD	, DIR	ECTIO	ONAL SURV	ΈY	CER	TIF	ICATIO	οΝ; C	GR LOG						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										+		33. F	lig Relea	se Date:	6/23/2	2019			
					-		cation of the on-s					+	<u> </u>			<del></del> _	5,20,2	-010	
							Latitude						Longitude					AD83	
I hereby certi	fy that i	the inj	formatio	on sh	iown o		h sides of this	forn	n is tr	ue c	and con	plete		of my	knowle	edge an	d belie	ef	
Signature	8	2.4	de la como	>			Printed Name Roni	Matl	hew		7	Γitle	Regulatory	Spec	ialist		Date	11/4/2019	
E-mail Addre	ss ron	i_mat	hew@o	ху.с	om														

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southea	stern New Mexico		Northwestern New Mexico						
T. Anhy 250'		T. Canyon	T. Ojo Alan	io		T. Penn A"				
T. Salt Salado 3	345'	T. Strawn	T. Kirtland			T. Penn. "B"				
B. Salt TNSL 96	63'	T. Atoka	T. Fruitland			T. Penn. "C"				
T. Yates 1160'		T. Miss	T. Pictured	Cliffs_		T. Penn. "D"				
T. 7 Rivers 1361	1'	T. Devonian	T. Cliff Hou	se		T. Leadville				
T. Queen 2057'		T. Silurian	T. Menefee			T. Madison				
T. Grayburg 254		T. Montoya	T. Point Loc	kout		T. Elbert				
T. San Andres 2	741'	T. Simpson	T. Mancos_			T. McCracken				
T. Glorieta		T. McKee	T. Gallup_			T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenl	orn		T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota_							
T.Tubb		T. Delaware Sand 2957'	T. Morrison							
T. Drinkard		T. Bone Springs 3765'	T.Todilto	1						
T. Abo		T. 1st Bone Springs 6417'	T. Entrada							
T. Wolfcamp		T. 2nd Bone Springs 7026'	T. Wingate	<u> </u>		_				
T. Penn		T	T. Chinle	1.						
T. Cisco (Bough	C)	T	T. Permian_							
						OIL OR GAS SANDS OR ZONES				
No. 1, from		to	No. 3, fro	m		to				
		to	No. 4, fro	m		to				
IMPORTANT WATER SANDS										
Include data on r	rate of wat	ter inflow and elevation to which water	er rose in hole	:.	,					
No. 1, from		to			.feet	• • • • • • • • • • • • • • • • • • • •				
No. 2, from.       to.       feet.         No. 3, from.       to.       feet.										
No. 3. from feet feet										
-,	LITHOLOGY RECORD (Attach additional sheet if necessary)									
From To	Thickness	Lithology	From	Tio	Thickness	Lithology				

From	То	Thickness In Feet	Lithology		From	Т	o	Thickness In Feet	Lithology
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				İ					
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