District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011 NOV 0 7 2019 Submit one copy to appropriate District Office

Oil Conservation Division

1220 South St. Francis Dinistric TLARTESIAOCO.

<u>District IV</u> 1220 S. St. France	oic Dr. Sc	inta Fa	NIM 974	505		Santa Fe, N	M 87505	igin	U	(Languera)	A. A.	5 °	AMENDED REPORT	
1220 3. St. Fland	218 DI., 30	ima re, I			T FOR		BLE AND A	UTH	OR	IZATION	то т	RANSI	PORT	
Operator name and Address										² OGRID Number				
OXY USA WTP LP									192463					
P.O. BOX 4294 HOUSTON, TX 77210 ⁴ API Number ⁵ Pool Name								i	3 Reason for Filing Code/ Effective Date - NW					
30-015-4451	NE_SPRING			⁶ Pool Code 60660										
⁷ Property C	KEY TRACK						ll Numb	er: 24H						
II. 10 Sur														
Ul or lot no.	Section			Range	Lot Idn	Feet from the	e North/South	Line	Fee	t from the	Fast/W	est line	County	
L	L 4		19S 29E		Lot run	1625'	SOUTH			360'	WEST		EDDY	
11 Bottom Hole Location FTP: 452' FSL 245' FWL LTP- 339' FSL 137' FEL														
UL or lot no.	Section			Range	Lot Idn		North/South		Fee			est line	County	
P 12 Lse Code	3 13 Prod	ucing M	19S othod	29E	nnection	344'	SOUTI		120	20' Effective Da		ST 17 C 1	EDDY 29 Expiration Date	
S S		Code:		Date:		- C-129 Fei	init Number		C-125 Effectiv		C-12		29 Expiration Date	
		F		8/10	5/19									
III. Oil aı		Trans	porter	s					_			·····	20	
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address											²⁰ O/G/W	
33479	HOLLY FRONTIER REFINING AND MARKETI							NG	HC			О		
33477	760	HODDI FRONTIER REFINING AND MARKETI								, DEC				
151618	36	ENTERPRISE FIELD SERVICES, LLC										230.04	G	
131016		en i entribe field bervices, la											0	
									 -					
													14: 14: 14: 4 :	
													1	
TT								逐级准备						
IV. Well (
Spud Date		22 Ready Date			²³ TD 7979'V/18213'MD		²⁴ PBTD 7978'V/18140'M		<u>ا</u> ا	²⁵ Perforations 7871'-18096'MD			²⁶ DHC, MC	
05/13/2019 27 Hole Size		08/01/19		28 Casino	y & Tubir		29 Depti			/8/1°-18096°	WID]	30 Sact	ks Cement	
					13-3/8"	is one	275'				· · · · · · · · · · · · · · · · · · ·			
17-1/2"									15		460 (SURFACE)			
12-1/4"				9-5/8"			3024'		4		770 (S		URFACE)	
8-1/2"				5-1/2"			18	18188'				2730	2730 (~2752')	
V. Well 7					T - 33		Y			· .			26	
³¹ Date New 8/17/19				Delivery Date 8/16/19		Test Date /27/2019	³⁴ Test Length 24 hr		1	35 Tbg	. Press	ure	³⁶ Csg. Pressure	
37 Choke S	ize		³⁸ Oil			Water	40 (Gas					41 Test Method	
)			1416			987	18	63					LIFT	
⁴² I hereby cer	tify that t	he rule	es of the	e Oil Cons	ervation I	Division have			QII	L CONSERVA	ATION	DIVISIC	IN	
been complied complete to the						e is true and	/							
Signature:		/ /		Ç1.		Approved by:	رہ	.		1	$\left(\cdot \right)$			
<u>-</u>	× 7.	il	>			<u> </u>	<u> 10</u>	ry	mond	-90	120	dany		
Printed name: RONI MATH		Title:		2	lovie	1		0						
Title:		Approval Date	<i>90</i>		10000	<u>, </u>								
REGULATOR		PF		+.	24-0	202	0							
E-mail Addres								, ,						
roni_mathew@		-												
Date:			one:	7								Y 1		