Form 316 (August 2	007)		BUK	ARTMEI EAU OF	LAND	THE IN MANA	GEMEN	JT	OCI	> DI	2019 st. <u>T</u>		(OMB No	APPROVED 0. 1004-0137 July 31, 2010
1. 7				_	ECOM	PLET	ION R	EPOR	TAND	LOG		5. 1	Lease Seri NMNM13	al No.	**
	e of Well of Comple	🛛 Oil Wi etion 🕅 🕅	ell 🛛 🗆 C New Well	as Well	Dry Drk Over	-	Other					<u> </u>	<u> </u>		or Tribe Name
			ther				Deepen	C Ph	ug Back	Diff.	Resvr.	7. (Jnit or CA	Agree	ment Name and
OXY	e of Operato USA INC.	•		E-Mail	Co analyn_	ontact: J		ENDIOL	A	<u> </u>		8. L	.ease Nam	e and V	Vell No
3. Addr	ess P.O. E MIDLA	30X 50250 AND, TX 7	9710				3a.	Phone N	lo. (include	area cod	:)		HEIGHT	CC 6-7	FEDERAL C
4. Local	tion of Well	(Report loca c 6 T24S R	ation clearly	and in act	cordance	with Fe					·				30-015-45
At su	urface NV	VNW 519FI	NL 732FW	L 32.2528	375 N La	t, 104.0)29976 V	N Lon					ORPLE	SAGE	r Exploratory WOLFCAMP
At to	p prod inter	val reported Sec 7 T245	DELOW N	WNW 29(6FNL 30	7FWL 3	32.25349	90 N Lat	t, 104.031	350 W La	on	c	or Area S	ec 6 I	r Block and Su 24S R29E Me
14. Date	Spudded	SWSW 23	SFSL 376F	WL 32.22 Date T.D.	5650 N	Lat, 10-	4.03122			1		E	County or EDDY		13. State NM
	2/2019			05/08/201	0	3/19		0. Date	e Complete A 🛛 🕅 2/2019	Reatiy i	Prod.	17. 1	Elevations 2	(DF, K 964 GL	.B, RT, GL)*
18. Tota	Depth:	MD TVD	200		19. Plu			MD	19	970		th Bri	dge Plug S	Set:	MD
21. Type GAM	Electric & MA RAY	Other Mech			nit copy	of each)		TVD	98:		well cored		X No		TVD
23 Casing	and Liner P	Record (Rep								Was	DST run? tional Surv		M No		s (Submit analy s (Submit analy s (Submit analy
Hole Siz				· · · · ·		ottom	Stars C	Y							s (Subilit allary
14.75		e/Grade	W1. (#/ft.	/ (MD			Stage Cementer Depth			Sks. & Cement	Siurry V (BBL	ту Vol. ЗВL) Cemen		Top*	Amount Pu
9.87		10.750 J55 625 HCL80			0	<u>423</u> 9198				510		124		0	
6.75	50 5	5.500 P110			0	20020				<u>1185</u> 865		354 213		0 8868	
<u> </u>				+											
24. Tubin	e Record										<u> </u>				
Size	Depth Set	(MD) P	acker Depti	(MD)	Size	Dept	h Set (MI		acker Dept		<u> </u>				
2.375 25. Produc	ing Interval	9615 s									Size	_Dep	oth Set (M	<u>D)</u>	Packer Depth (1
	Formation		Тор		Bottom	26.	Perforati Per	on Record forated 1			C				
<u>A)</u> B)	WOLF	FCAMP	· · · · · · · · · · · · · · · · · · ·	9843	198	53			9843 TO	9853	Size 0.370		o. Holes 1200	ACTI	Perf. Status VE
<u>C)</u>					<u> </u>			<u> </u>							······································
D) 27. Acid, F	racture, Tre	atment, Cen	nent Squeen									<u> </u>			
	Depth Inter	vai						Am	ount and 1	vpe of M	iterial				
·····	98	343 TO 198	353 149471	28G SLICH	WATER	+ 49014	G 7.5% ⊦	ICL ACIE	D W/ 19620	704# SAN	D	_	·:		
									<u> </u>		<u> </u>				
28. Product	tion - Interva	al A													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		ater	Oil Grav		Gas	Pro	duction	n Method		
07/22/2019 Choke	09/10/2019 Tbg. Press.	24		3877.0	7599	<u></u>	9081.0	Corr. Al	n	Gravity				GAS LI	FT
Size 128/128	Flwg.	Csg. Press. 742.0	24 Hr. Rate	Oil BBL	Gas MCF	BE		Gas:Oil Ratio		Well Sta	rus				
28a. Produc	· · · ·	742.0 /al B		3877	759	9	9081	1	1960	PC	W		·		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wa BB	iter L	Oil Grav Corr. AP		Gas Gravity	Pro	duction	Method		
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wa BB		Gas:Oil Ratio		Well Star	<u>l</u> us				
(San Instruct	ions and spa	cas for addi	tional distri	<u>.</u>					TION SYS	<u></u>	······································	_			

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Cardward Letter Decknam BBL Sec BBL Cardward	Date First Produced	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity						
int jit jit<					> BBL						Production Method			
Ten: Ten: Dist. Oct. Wat: Old Genty Con Art Can Art Can Art Index Preg. Preg. 144. Dist. Oct. Wat: Can Art C		Flwg	Csg. Press							Well Status	<u> </u>			
Date Table of the street Date Water with the street Difference of the street <thdifference of="" street<="" th="" the=""> <thdifference of="" t<="" td=""><td></td><td>ction - Interv</td><td>al D</td><td></td><td></td><td><u> </u></td><td></td><td>_</td><td></td><td></td><td></td><td></td></thdifference></thdifference>		ction - Interv	al D			<u> </u>		_						
201 Prior P											Production Method			
30.000 Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Formation Top Bottom Descriptions, Contents, etc. Name N ELL CANYON 3259 4457 Olt., GAS, WATER SALADO SALADO Dis SPRING 5428 4457 Olt., GAS, WATER SALADO CANYON DIS DONE SPRING 5428 7483 Olt., GAS, WATER CAS, WATER DELL CANYON DI BONE SPRING 5424 5822 Olt., GAS, WATER DELL CANYON DELL CANYON DJ BONE SPRING 5333 9863 Olt., GAS, WATER DELL CANYON DELL CANYON DJ BONE SPRING 5363 9863 Olt., GAS, WATER DELL CANYON DELL CANYON DJ BONE SPRING 5363 9869 Olt., GAS, WATER DELL CANYON DENE SPRING DJ BONE SPRING 5363 9873 Olt., GAS, WATER DELL CANYON DENE SPRING DJ BONE SPRING 8294M D 300		Flwg.	Csg. Press							Well Status		<u> </u>		
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Nume Nume Formation Top Bottom Descriptions, Contents, etc. Nume Nume Full CANYON 2797 3658 OIL, GAS, WATER SaLADO CASTULE SaLADO CASTULE SUSHY CANYON 4858 6495 OIL, GAS, WATER CASTULE CASTULE DE ONE SPRING 7490 8233 OIL, GAS, WATER CASTULE LAMAR DE ONE SPRING 8234 3862 OIL, GAS, WATER DARKERS/CANYON Sell, CANYON Additional remarks (include pluseing procedure) 52. FORMATION (LOG) MARKERS CONTD. SERSPRING Sell CANYON STB DONE SPRING 8234 MD 3969 OIL, GAS, WATER BONE SPRING BONE SPRING STB DONE SPRING 8234 MD 3969 OIL, GAS, WATER BONE SPRING Additional remarks (include pluseing procedure) 52. FORMATION (LOG) MARKERS CONTD. 15 Standay Notice for plugging and cement verification 6. Core Analysis 7. Other. 4. Directional Su	3010				-	L	<u> </u>	_ I				• · · · · · · · · · · · · · · · · · · ·		
tests, including depth interval testor, and contents thereor. Cored intervals and all drill-stem and recoveries. Nume Formation Top Bottom Descriptions, Contents, etc. Nume Nume ELL CANYON 2797 3658 Oll. GAS, WATER SALADO Descriptions, Contents, etc. Nume Nume Nume ELL CANYON 3659 4857 Oll. GAS, WATER SALADO Done SPRING 7490 8233 DIL. GAS, WATER CASTILE JD BONE SPRING 7490 8234 9362 DIL. GAS, WATER DELL CANYON DB DONE SPRING 9363 9809 OIL, GAS, WATER DELL CANYON BRUSHY CANYON S25 FORMATION (LOG) MARKERS CONTD. 157 SONE SPRING 9363 9809 OIL, GAS, WATER DENE SPRING SONE SPRING S2 FORMATION (LOG) MARKERS CONTD. 157 SONE SPRING 700 MD 200 DONE SPRING 4207 MD 2ND BONE SPRING 8234 MD 300 MD WOLFCAMP 3. DST Report 4. Directional Su 157 BONE SPRING 70 MD 2. Geologic Report 3. DST Report 4. Directional Su 2ND BONE SPRING <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1 31 For</td> <td></td> <td></td>										1 31 For				
LL CANYON 2797 Dotum Descriptions, Contents, etc. Name HERRY CANYON 3659 3658 OIL, GAS, WATER RUSTLER QISHY CANYON 4558 6497 OIL, GAS, WATER SALADO DNE SPRING 6496 6497 OIL, GAS, WATER CASTILE DNE SPRING 8233 OIL, GAS, WATER CASTILE LAMAR D BONE SPRING 8234 9362 OIL, GAS, WATER CHERY CANYON D BONE SPRING 8234 9362 OIL, GAS, WATER DELL CANYON D BONE SPRING 8234 9362 OIL, GAS, WATER DELL CANYON D BONE SPRING 8234 9362 OIL, GAS, WATER DELL CANYON SZ. FORMATION (LOG) MARKERS CONTD. 52. FORMATION (LOG) MARKERS CONTD. SZ. FORMATION (LOG) MARKERS CONTD. 1ST BONE SPRING 7490° MD 20. Geologic Report 3. DST Report 4. Directional Su 1. Electrical/Mechanical Log(1 full set reg(d.) 2. Geologic Report 3. DST Report 4. Directional Su 2. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 4. Directional Su 1. Electrical/Mechanical Log(1 full set reg(d.) 2. Geologic Report 3. DST Report 4. Directional Su 5. Sundry Notice for plugging and cement verifi	Show a tests, in and reco	II important z cluding depth overies.	ones of p interval	orosity and c tested, cushic	ontents there on used, time	of: Cored in tool open,	ntervals and flowing and	all drill-stem shut-in pressures		51.10	mation (Log) Markers			
HERRY CANYON 3650 MESPRING 6496 SUSHY CANYON 4858 G496 SUSHY CANYON 4858 G496 SUSHY CANYON 4858 G496 DIL, GAS, WATER DIL, GAS, WATER				Descriptions, Contents, e							Name	Тор		
DBONE SPRING 5363 5806 OIL, GAS, WATER CHERRY CANYON BRUSHY CANYON BONE SPRING Additional remarks (include plugging procedure): 52. FORMATION (LOG) MARKERS CONTD. State of the second s	CHERRY CANYON BRUSHY CANYON BONE SPRING ST BONE SPRING			3659 4858 6496 7490	4857 OIL, GAS, WATER 6495 OIL, GAS, WATER 7489 OIL, GAS, WATER 8233 OIL, GAS, WATER					SAI CAS LAN	SALADO 5 CASTILE 1 LAMAR 2			
32. FORMATION (LOG) MARKERS CONTD. 1ST BONE SPRING 7490' MD 2ND BONE SPRING 8234' MD 3RD BONE SPRING 8234' MD WOLFCAMP 9810' MD Logs were mailed 11/1/19. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Su 7. Other: 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #490742 Verified by the BLM Well Information System. For OXY USA INC., sent to the Carlsbad Name (please print) JANA MENDIOLA Title REGULATORY SPECIALIST	RD BONE	SPRING		9363	9809	OIL,	GAS, WA	TER		CHI	ERRY CANYON JSHY CANYON	2797 3659 4858 6496		
2ND BONE SPRING 8234' MD 3RD BONE SPRING 9363' MD WOLFCAMP 9810' MD Logs were mailed 11/1/19.	Additiona 52. FOR	I remarks (in MATION (L(clude plu DG) MA	ugging proced RKERS COI	ure): NTD.	<u> </u>								
Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Su 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #490742 Verified by the BLM Well Information System. For OXY USA INC., sent to the Carlsbad Name (please print) JANA MENDIOLA Title REGULATORY SPECIALIST	2ND BOI 3RD BOI	NE SPRING NE SPRING	8234 9363	MD MD										
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Su 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #490742 Verified by the BLM Well Information System. For OXY USA INC., sent to the Carlsbad Name (please print) JANA MENDIOLA Title REGULATORY SPECIALIST	_													
Name (please print) JANA MENDIOLA Title REGULATORY SPECIALIST	I. Electric	al/Mechanic	al Logs (1 full set req' nd cement ve	1.) rification						rt 4. Directio	onal Survey		
Name (please print) JANA MENDIOLA Title REGULATORY SPECIALIST	I hereby co	ertify that the	foregoir	g and attache Electror	te Oublinssi	UN #430/42	a vermed h	v the RLM Wall L	nfor	ll available re mation Syste	cords (see attached instructi m.	ons):		
Signature (Electronic Submission)	Name (plea	ase print) JA	NA MEN	IDIOLA						ORY SPEC	ALIST			
	Signature_	(El	ectronic	Submission)			Date <u>11/01/</u>						
e 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency he United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	e 18 U.S.C	Section 100	l and Tit	le 43 U S C	Section 1717	make it -	arima f							

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Additional data for transaction #490742 that would not fit on the form

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32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.