RECEIVED

Submit One Copy To Appropriate District JAN 1 0 2028 tate of New Mexico	Form C-103
District I Energy, Minerals and Natural Resource	
1625 N. French Dr., Hobbs, NIEMARD-OCDARTESIA	WELL API NO 30-015-02022
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIO	N 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	STATE X FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	A STATE G
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	8. Well Number #1
2. Name of Operator EOG RESOURCES, INC	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TEXAS 79702	ARTESIA;QWN-GRYBRG-SAN ANDRES
4. Well Location	
Unit Letter_L_: <u>1570</u> feet from the SOUTH line and <u>250</u> feet from the	the WEST line
Section 23 Township 18S Range 28E NMPM	County
11. Elevation (Show whether DR, RKB, RT, C 3545' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or O	ther Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	CE DRILLING OPNS. P AND A
OTHER:	
\square All pits have been remediated in compliance with OCD rules and the terms of t	on is ready for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protection holes have	e been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has been able to be a steel marker at least 4" in diameter and at least 4' above ground level has been able to be a steel marker at least 4" in diameter and at least 4' above ground level has been able to be a steel marker at least 4" in diameter and at least 4' above ground level has been able to be a steel marker at least 4" in diameter and at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been able to be a steel marker at least 4" above ground level has been a	n set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMB	ER. OUARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFOR	MATION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	· · · · ·
The location has been leveled as nearly as possible to original ground contour a	nd has been cleared of all junk trach flow lines and
	ded on the Side of marker
Anchors, dead men, tie downs and risers have been cut off at least two feet belo	w ground level.
If this is a one-well lease or last remaining well on lease, the battery and pit loc	ation(s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow line	es, production equipment and junk have been removed
from lease and well location C_{A} and c_{A} been removed. Portable bases have been to be the base base base base bases have been removed.	n removed. (Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 retrieved flow lines and pipelines.	NMAC. All fluids have been removed from non-
If this is a one-well lease or last remaining well on lease: all electrical service p	oles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office	e to schedule an inspection.
SIGNATURE TITLE: REGULATO	RY SPECIALIST DATE 01/09/2020
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: kay_maddox@eogresources.com PHONE: 432-686-3658	
	ENIED GC / /
For State Use Only APPROVED BY:	
APPROVED BY:	DATE 1/27/20