Submit One Copy To Appropriate District Office State of New Mex	
District I District II District II District II District II District III	WEED THING.
811 S. First St., Artesia, NM 88210 EC 3 1 2000 CONSERVATION I	DIVISION 30-015-03187 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NACCEIVED 87505	6. State Oil & Gas Lease No. B-1266
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	2 SUCH
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other	8. Well Number
2. Name of Operator	9. OGRID Number
COG Operating LLC 3. Address of Operator	229137 10. Pool name or Wildcat
2208 W Main Artesia NM 88210	GRBG Jackson, SR-Q-GRBG-SA
4. Well Location	
Unit Letter P: 990 feet from the South line and 330 feet from the East line	
Section 29 Township 17S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
11. Elevation (Show whether DR, F	(KB, RT, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK
	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CÉMENT JOB
OTHER:	□ Location is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, AP	PLNUMBER OUARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. A	
PERMANENTLY STAMPED ON THE MARKER'S SURFA	ACE.
The location has been leveled as nearly as possible to original ground other production equipment.	d contour and has been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate Dis	strict office to schedule an inspection.
PLEASE SEE ATTA (HED)	
	pulatary Takmiaian DATE: 12/20/2010
SIGNATURE TITLE. Reg	gulatory Technician DATE: 12/30/2019
TYPE OR PRINT NAME: Delilah Flores E-MAIL: df For State Use Only	flores2@concho.com PHONE: 575-748-6946
APPROVED BY: TITLE 5	Toff Mr. DATE 1/6/20
Conditions of Approval (if any):	
	XC