Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resource	Revised November 3, 2011
1625 N. French Dr. Hobben N. CONSERVATION	WELL API NO.
811 S. First St., Artesia, NARSESSIA DISTRICT OIL CONSERVATION DIVISION	30-015-10797 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec DEC 8 2019 1220 South St. Francis Dr.	STATE STATE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED	B-1266
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	ds west coop onit
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	23 9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
2208 W Main Artesia NM 88210	Grayburg-Jackson
4. Well Location	
Unit Letter O 1980 feet from the East line and 660 feet from the South line	
Section <u>21</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR 3554' GR	R, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Oth	her Data
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	WORK ALTERING CASING CA
	n is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the	e Operator's pit permit and closure plan.
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have 	e Operator's pit permit and closure plan. been properly abandoned.
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been 	e Operator's pit permit and closure plan. been properly abandoned. a set in concrete. It shows the
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER 	e Operator's pit permit and closure plan. been properly abandoned. a set in concrete. It shows the R, QUARTER/QUARTER LOCATION OR
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBEI UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM 	e Operator's pit permit and closure plan. been properly abandoned. a set in concrete. It shows the R, QUARTER/QUARTER LOCATION OR
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBEI UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 	e Operator's pit permit and closure plan. been properly abandoned. set in concrete. It shows the R, OUARTER/QUARTER LOCATION OR [ATION HAS BEEN WELDED OR
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBEI UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour an 	e Operator's pit permit and closure plan. been properly abandoned. set in concrete. It shows the R, OUARTER/QUARTER LOCATION OR [ATION HAS BEEN WELDED OR
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour an other production equipment. 	e Operator's pit permit and closure plan. been properly abandoned. a set in concrete. It shows the R, QUARTER/QUARTER LOCATION OR IATION HAS BEEN WELDED OR d has been cleared of all junk, trash, flow lines and
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour an other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below 	e Operator's pit permit and closure plan. been properly abandoned. a set in concrete. It shows the R, QUARTER/QUARTER LOCATION OR IATION HAS BEEN WELDED OR d has been cleared of all junk, trash, flow lines and v ground level.
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour an other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit locat OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines 	 e Operator's pit permit and closure plan. been properly abandoned. a set in concrete. It shows the R, QUARTER/QUARTER LOCATION OR IATION HAS BEEN WELDED OR d has been cleared of all junk, trash, flow lines and w ground level. tion(s) have been remediated in compliance with
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been <u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u> The location has been leveled as nearly as possible to original ground contour an other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit locat OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines from lease and well location. 	 e Operator's pit permit and closure plan. been properly abandoned. set in concrete. It shows the R, QUARTER/QUARTER LOCATION OR IATION HAS BEEN WELDED OR d has been cleared of all junk, trash, flow lines and v ground level. tion(s) have been remediated in compliance with production equipment and junk have been removed
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been <u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u> The location has been leveled as nearly as possible to original ground contour an other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit locat OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines from lease and well location. All metal bolts and other materials have been removed. Portable bases have been 	 e Operator's pit permit and closure plan. been properly abandoned. set in concrete. It shows the R, QUARTER/QUARTER LOCATION OR IATION HAS BEEN WELDED OR d has been cleared of all junk, trash, flow lines and v ground level. tion(s) have been remediated in compliance with production equipment and junk have been removed
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour an other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit locat OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.) 	e Operator's pit permit and closure plan. been properly abandoned. set in concrete. It shows the R, QUARTER/QUARTER LOCATION OR IATION HAS BEEN WELDED OR d has been cleared of all junk, trash, flow lines and w ground level. tion(s) have been remediated in compliance with been removed in compliance with the production equipment and junk have been removed a removed. (Poured onsite concrete bases do not have
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour an other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit locat OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NUMERATION. 	e Operator's pit permit and closure plan. been properly abandoned. set in concrete. It shows the R, QUARTER/QUARTER LOCATION OR IATION HAS BEEN WELDED OR d has been cleared of all junk, trash, flow lines and w ground level. tion(s) have been remediated in compliance with been removed in compliance with the production equipment and junk have been removed a removed. (Poured onsite concrete bases do not have
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBEI UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour an other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit locat OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 Noretrieved flow lines and pipelines. 	 e Operator's pit permit and closure plan. been properly abandoned. a set in concrete. It shows the R, QUARTER/QUARTER LOCATION OR IATION HAS BEEN WELDED OR d has been cleared of all junk, trash, flow lines and w ground level. tion(s) have been remediated in compliance with a, production equipment and junk have been removed a removed. (Poured onsite concrete bases do not have MAC. All fluids have been removed from non-
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour an other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit locat OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NUMERATION. 	 e Operator's pit permit and closure plan. been properly abandoned. a set in concrete. It shows the R, QUARTER/QUARTER LOCATION OR IATION HAS BEEN WELDED OR d has been cleared of all junk, trash, flow lines and w ground level. tion(s) have been remediated in compliance with a, production equipment and junk have been removed a removed. (Poured onsite concrete bases do not have MAC. All fluids have been removed from non-
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBEL UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour an other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit location be removed.) All metal bolts and other materials have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 N retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service polocation, except for utility's distribution infrastructure. 	e Operator's pit permit and closure plan. been properly abandoned. set in concrete. It shows the R, OUARTER/QUARTER LOCATION OR IATION HAS BEEN WELDED OR d has been cleared of all junk, trash, flow lines and v ground level. tion(s) have been remediated in compliance with been removed in compliance with c, production equipment and junk have been removed removed. (Poured onsite concrete bases do not have MAC. All fluids have been removed from non- les and lines have been removed from lease and well
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour an other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit locat OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 N retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service polyment. 	e Operator's pit permit and closure plan. been properly abandoned. set in concrete. It shows the R, OUARTER/QUARTER LOCATION OR IATION HAS BEEN WELDED OR d has been cleared of all junk, trash, flow lines and v ground level. tion(s) have been remediated in compliance with been removed in compliance with c, production equipment and junk have been removed removed. (Poured onsite concrete bases do not have MAC. All fluids have been removed from non- les and lines have been removed from lease and well
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour an other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit locat OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines from lease and well location. All other environmental concerns have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 N retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service polocation, except for utility's distribution infrastructure. 	e Operator's pit permit and closure plan. been properly abandoned. set in concrete. It shows the R, OUARTER/QUARTER LOCATION OR IATION HAS BEEN WELDED OR d has been cleared of all junk, trash, flow lines and v ground level. tion(s) have been remediated in compliance with been removed in compliance with c, production equipment and junk have been removed removed. (Poured onsite concrete bases do not have MAC. All fluids have been removed from non- les and lines have been removed from lease and well
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBEI UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour an other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit locat OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NI retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service pol location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office 	e Operator's pit permit and closure plan. been properly abandoned. set in concrete. It shows the R, QUARTER/QUARTER LOCATION OR LATION HAS BEEN WELDED OR d has been cleared of all junk, trash, flow lines and w ground level. tion(s) have been remediated in compliance with been removed in compliance with c, production equipment and junk have been removed a removed. (Poured onsite concrete bases do not have MAC. All fluids have been removed from non- les and lines have been removed from lease and well to schedule an inspection.
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour an other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit locat OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines from lease and well location. All other environmental concerns have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 N retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service polocation, except for utility's distribution infrastructure. 	e Operator's pit permit and closure plan. been properly abandoned. set in concrete. It shows the R, QUARTER/QUARTER LOCATION OR LATION HAS BEEN WELDED OR d has been cleared of all junk, trash, flow lines and w ground level. tion(s) have been remediated in compliance with been removed in compliance with c, production equipment and junk have been removed a removed. (Poured onsite concrete bases do not have MAC. All fluids have been removed from non- les and lines have been removed from lease and well to schedule an inspection.
 All pits have been remediated in compliance with OCD rules and the terms of the Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has been OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBEI UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour an other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit locat OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NI retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service pol location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office 	 e Operator's pit permit and closure plan. been properly abandoned. a set in concrete. It shows the R, QUARTER/QUARTER LOCATION OR LATION HAS BEEN WELDED OR d has been cleared of all junk, trash, flow lines and w ground level. tion(s) have been remediated in compliance with , production equipment and junk have been removed a removed. (Poured onsite concrete bases do not have MAC. All fluids have been removed from non- les and lines have been removed from lease and well to schedule an inspection.

APPROVED BY:

Conditions of Approval (if any):

١

TITLE Staff	ne-	

DATE / 6/2 0



Central Valley Electric Cooperative, Inc.

A Touchstone Energy Cooperative

PO Box 230 • 1403 N. 13th Street Artesia, NM 88211 (575) 746-3571 Artesia/Dexter/Roswell (575) 752-3366 Hagerman (575) 746-4219 Fax www.cvecoop.org

Charles T. Pinson, Jr., General Manager

December 10, 2019

Jack Callaway Senior Staff Electrical Engineer Concho Oil and Gas

RE: Plugged & Abandoned Wells

Dear Mr. Callaway:

I have received your request to remove powerlines to the well locations listed on the enclosed document. I acknowledge these power lines are assets belonging to Central Valley Electric Cooperative, Inc. ("CVEC") and do not belong to Concho Oil and Gas. CVEC will retire these lines, and relinquish our easements, as soon as crews become available.

Sincerely,

Wade Nebon

Wade Nelson Manager of Distribution Engineering (575) 703-1110

Enclosure

WN

This institution is an equal opportunity provider and employer.

Wells To Be Retired

Page 1

Beeson 1 Beeson D Federal 2 Brigham H 4 Burch Keely Unit 115 Burch Keely Unit 149 Burch Keely Unit 218 **Burch Keely Unit 241** Burch Keely Unit 258 Burch Keely Unit 263 Burch Keely Unit 294 Burch Keely Unit 304 Burch Keely Unit 310 Burch Keely Unit 337 Burch Keely Unit 362 Burch Keely Unit 405 Burch Keely Unit 44 Burch Keely Unit 47 Burch Keely Unit 54 Burch Keely Unit 696 **Burch Keely Unit 8** C T State 1 Choctaw State 1 Cockatoo State 1 COI Empire South Unit 15 Collier State 13 Collier State 14 Collier State 16 Delhi State 4 Dexter 1 Dexter 10 Dexter 7 **Dexter Federal 2** Dodd Federal Unit 2 Dodd Federal Unit 4 Dodd Federal Unit 71 Dodd Federal Unit 92 Dodd Federal Unit 96 Dodd Federal Unit 98

Eddy AWH State 1 Elk State 1 Empire S Deep Unit 15 ETZ State Unit 100 ETZ State Unit 102 ETZ State Unit 104 ETZ State Unit 108 (Fed) ETZ State Unit 109 ETZ State Unit 114 ETZ STATE UNIT 116 ETZ State Unit 120 (Fed) GI West Coop Unit 124 GJ West Coop Unit-2_ GJ West Coop Unit 23 GJ West Coop Unit 4 GJ West Coop Unit 46 GJ West Coop Unit 70 GJ West Coop Unit 91 GJ West Coop Unit 93 Harvard Federal 6 Holder CB Federal 1 Holder Federal 2 Hondo Federal Gas Com 1 Jalapeno St Com 1H Jenkins 8 Federal 11 McIntyre A East 12 McIntyre A East 19 McIntyre A East 2 McIntyre A West 16 McIntyre B 2 McIntyre B 6 McIntyre B 8 McIntyre DK Federal 4 McIntyre DK Federal 6 NG Phillips State 12 NG Phillips State 14 NG Phillips State 18 NG Phillips State 20

NG Phillips State 23 NG Phillips State 24 NG Phillips State 28 NG Phillips State 29 NG Phillips State 30 NG Phillips State 31 NG Phillips State 36 NG Phillips State 37 NG Phillips State 6 NG Phillips State 7 Polaris B Federal 12 Polaris B Federal 29 RJ Unit 136 Samedan State 1 Samedan State 2 Skelly Unit 934 State 3 State 4 Stingray 10 State Com 1 Sunray State 1 Tenneco Fee 1 Tex Mack 11 Federal 35 Thunder Road Federal 6 Thunder Road Federal 8 TJ State 2 Victoria 29 Federal 1 Walker State 2 WD McIntyre C 2 Westall A State 5 Western Federal 1 White Oak State 4 White Star Federal 1 White Star Federal 18 Woolley Federal 1 Woolley Federal 4 Woolley Federal 5

ABO 4

AMOCO STATE A 1 AMOCO STATE A 3 **ARABIAN 6 FEE 1** Arco 26 A State 1 Berry A Fed 5 Burch Keely Unit 114 Burch Keely Unit 120 Burch Keely Unit 135 Inj **Burch Keely Unit 145** Burch Keely Unit 231 Burch Keely Unit 290 **Burch Keely Unit 293** Burch Keely Unit 341 Burch Keely Unit 348 Burch Keely Unit 386 Burch Keely Unit 48 Burch Keely Unit 697 Burch Keely Unit 70 Inj Burch Keely Unit 72 Inj Burch Keely Unit 77 Burch Keely Unit 95 Inj Burch Keely Unit 97 Inj Cockatoo State 2 Conoco State 1 **Continental B State 3 Continental State 3** Crypt 30 State 2H Dexter 4 Dodd Federal Unit 1 Dodd Federal Unit 14 Dodd Federal Unit 30 Dodd Federal Unit 33 Dodd Federal Unit 41 Dodd Federal Unit 45 Dodd Federal Unit 46 Dodd Federal Unit 51 Dodd Federal Unit 60 Dodd Federal Unit 61 Dodd Federal Unit 62 Edward State 2 **Edward State 3** ETZ State Unit 105

ETZ State Unit 107 ETZ State Unit 110 ETZ State Unit 112 ETZ State Unit 113 **ETZ STATE UNIT 118** Federal CE Gas Com 2 Federal KL-171 Flint 1 GC Federal 08 GC Federal 32 Gillespie State 2 GJ West Coop Unit 108 GJ West Coop Unit 11 GJ West Coop Unit 18 GJ West Coop Unit 124 GJ West Coop Unit 125 Hanover State 2 Harper state 16 Harvard Federal 5 Harvard Federal 7 Holder CB federal A 02 Imperial State 5 Jenkins B Federal 13 Jenkins B Federal 17R Jenkins B Federal 18 LARA MICHELLE 2 Leaker CC State 2 Leaker CC State 9 Loco SW 1 McIntyre A East 1 McIntyre A East 14C McIntyre A West 3 McIntyre A West 6 McIntyre A West 8 McIntyre A West 9 McIntyre B 1 McIntyre B 3 McIntyre B Federal 4 McIntyre B 9 McIntyre C 1 McIntyre C 2 McIntyre DK Federal 5 McIntyre DK Federal 8 McIntyre E 9

NEW MEXICO AS STATE 2 NG Phillips State 9 NG Phillips State 10 NG Phillips State 11 NG Phillips State 16 NG Phillips State 21 NG Phillips State 25 NG Phillips State 26 NG Phillips State 27 NG Phillips State 32 NG Phillips State 33 NG Phillips State 34 NG Phillips State 38 Petrus D 1 Pinto 29 Federal 1 RJ Unit 101 RJ Unit 102 RJ Unit 104 RJ Unit 106 RJ Unit 107 RJ Unit 108 RJ Unit 109 RJ Unit 111 RJ Unit 112 RJ Unit 114 RJ Unit 115 RJ Unit 118 RJ Unit 125 RJ Unit 126 RJ Unit 127 RJ Unit 129 Samedan State 3 Sinclair Parke 1 State | 16 Sunray State 2 Thunder Road Federal 1 Thunder Road Federal 3 **Thunder Road Federal 5** WD McIntyre E 10 WD McIntyre E 3 WD McIntyre E 4 WD McIntyre E 9 WD McIntyre E 10 WD McIntyre C 1

Woolley Federal 7 Zebu State 1 BKU #108 Jenkins B Federal 5