Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District 1</u> - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		WELL API NO. 30-015-30609
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLICA	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	NW State #1
PROPOSALS.) 1. Type of Well: Oil Well 🛛 🔇	Gas Well 🔲 Other	8. Well Number 1
2. Name of Operator		9. OGRID Number 258350
VANGUARD OPERATING, LLC 3. Address of Operator		10. Pool name or Wildcat
5847 SAN FELIPE, STE. 3000, HO	USTON, TEXAS, 77057	Artesia; Queen-Grayburg-San Andres
4. Well Location		
and a second sec	_990feet from theNORTH line and	990feet from theEASTline
Section 32	Township 17S Range 28	
	11. Elevation (Show whether DR, RKB, RT, GR, e 3692'6R	elc.)
		Example of the second se
12. Check A	ppropriate Box to Indicate Nature of Notic	ce, Report or Other Data
NOTICE OF IN		JBSEQUENT REPORT OF:
PULL OR ALTER CASING		
CLOSED-LOOP SYSTEM		mporarily Abandon (TA) and Perform MIT
13. Describe proposed or comple	eted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC. For Multiple mpletion.	Completions: Attach wellbore diagram of
Vanguard Operating, LLC has tempo	rarily abandoned (TA) this well as follows:	
1. MIRU WS. LD production e	quipment.	
2. RU WL. Set CIBP @ 2,406'	(Top perf @ 2,456'). Cap w/ 35' of cement via ba	iler. RD WS & WL. Load casing.
3. Conduct MIT Test on 12/12/	2019. Test was witnessed by Dan Smolik, District ig at end of 30-minute test. Copy of chart is attach	2 Compliance Officer. Casing pressure was 600
psig at beginning and 505 ps	ig at the of 50-minute test. Copy of chart is utdet	
		ARTESIA DISTRICT
	Rig Release Date:	DEU 2 0 2019
Spud Date:		· · · · · · · · · · · · · · · · · · ·
		RECEIVED
I hereby certify that the information a	bove is true and complete to the best of my knowle	cdge and belief.
AL A Zin	***	
SIGNATURE MAD THUM	TITLE Operations Engi	neer DATE <u>12/13/2019</u>
		DUONE: 422,202,0146
Type or print name <u>Kyle Zimmer</u>	mann E-mail address: <u>kzimmerman@vnrc</u>	energy.com PHONE: _432-202-0145
		Λ Λ
APPROVED BY:	TITLE Compliance	offiner DATE 12-24.19
Conditions of Approval (if any):	· · · ·	· · · · · · · · · · · · · · · · · · ·
	· · · · · · · · · · · · · · · · · · ·	
1		
	`	Ň