

RECEIVED

Submit One Copy To Appropriate District Office

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

**EMNRD-OCD ARTESIA**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised November 3, 2011

WELL API NO. 30-015-34278
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FPR State
8. Well Number: 1
9. OGRID Number 371449
10. Pool name or Wildcat Parkway; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Colgate Operating, LLC

3. Address of Operator  
303 West Wall Street, Suite 700- Midland, Texas 79701

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line

Section 36 Township 19S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3326 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
☒ Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  
☐ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  
☒ All other environmental concerns have been addressed as per OCD rules.  
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  
☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE



TITLE: Operations Tech

DATE: 01/08/20

TYPE OR PRINT NAME: Mikah Thomas  
For State Use Only

E-MAIL: mthomas@colgateenergy.com

PHONE: 432-695-4272

APPROVED BY:



TITLE

Staff Mgr

DATE

1/27/20

Conditions of Approval (if any):

## Mikah Thomas

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**From:** Tillman, Kayla <KTillman@dcpmidstream.com>  
**Sent:** Wednesday, November 6, 2019 4:09 PM  
**To:** Mikah Thomas  
**Cc:** Watkins, David J; Hyman, Janice L; Hyman, Albert L; Michael, Kelley R  
**Subject:** [EXTERNAL] FW: FPR State 001  
**Attachments:** Meter removed FOR State 001.jpg; RW29738.pdf

Hello Ms. Thomas,

I spoke to our field operator David Watkins today regarding the FPR State 001 meter. The meter tube has been removed and all that is left is our blow down vent and isolation valve. The appurtenance needs to stay in place as it is active and is covered under attached State Grant RW29738. I have also attached an after equipment removal photo.

Please let me know if you have any questions. Thank you for your patience and working with DCP on this. Have a great day.

*Kayla Tillman*

DCP Operating Company LP  
SENM ROW Department  
10 Desta Drive Ste 500 W  
Midland, TX 79705  
432-620-4168  
[ktillman@dcpmidstream.com](mailto:ktillman@dcpmidstream.com)

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**From:** Watkins, David J  
**Sent:** Wednesday, November 06, 2019 2:05 PM  
**To:** Tillman, Kayla <KTillman@dcpmidstream.com>  
**Subject:** Fwd: FPR State 001

Sent from my iPad

Begin forwarded message:

**From:** Mikah Thomas <MThomas@colgateenergy.com>  
**Date:** November 5, 2019 at 3:44:51 PM MST  
**To:** "Hyman, Albert L" <ALHyman@dcpmidstream.com>, "Watkins, David J" <DJWatki@dcpmidstream.com>, "Hyman, Janice L" <JHyman@dcpmidstream.com>  
**Cc:** Mikah Thomas <MThomas@colgateenergy.com>  
**Subject:** RE: FPR State 001

Thank you so much!

**Mikah Thomas | Colgate Energy**