RECEIVED	
Submit One Copy To Appropriate District Office  Submit One Copy To Appropriate District Office  Minorals and Natural Resources	Form C-103
District I District I District I District I	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-015-38519
District II 811 S. First St., Artesia, NM SEMNRD-OED GONSERVATION DIVISION District III 1000 Fin Division Polymer Poly	5. Indicate Type of Lease
	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	LONG BRANCH
PROPOSALS.)  1. Type of Well:   Oil Well   Gas Well   Other	8. Well Number 2
2. Name of Operator	9. OGRID Number
MARATHON OIL PERMIAN, LLC  3. Address of Operator	372098  10. Pool name or Wildcat
5555 SAN FELIPE ST, HOUSTON, TX 77056	SEVEN RIVERS GLORIETA-YESO
4. Well Location	
Unit Letter C : 330 feet from the N line and 2310 feet from the	
Section 7 Township 19S Range 26E NMPM Count	
11. Elevation (Show whether DR, RKB, RT, GR, 3372' GR	etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	er Data
NOTICE OF INTENTION TO:	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	ORK ☐ ALTERING CASING ☐ I
	DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEN	IENT JOB
	is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have b  A steel marker at least 4" in diameter and at least 4' above ground level has been s	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMA	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	TION HAS BEEN WEEDED OR
The location has been leveled as nearly as nearly as missingle around a missingle around	has been stored of all limits took floor lives and
The location has been leveled as nearly as possible to original ground contour and other production equipment.	has been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below	
If this is a one-well lease or last remaining well on lease, the battery and pit location	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, removed from lease and well location.	production equipment and junk have been
All metal bolts and other materials have been removed. Portable bases have been re	emoved. (Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15;35.10 NM	AC. All fluids have been removed from non-
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service pole	s and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to	schedule an inspection.
SIGNATURE TITLE Regulatory Profession	onal DATE 1/20/2020
TYPE OR PRINT NAME Adrian Covarrubias . E-MAIL: acovarrubias@	marathonoil.com PHONE: 713-296-3368
For State Use Only	I IIOND.
APPROVED BY: Af I TITLE Staff N	DATE 1/27/20
APPROVED BY: JAH W	DATE 1/2 1/20