Office		State of	New Mexico		ul ja			9111-0-100
District   1625 N. French Dr.,Hobbs, NM 88/	RECEIVE		and Natural Reso	urces	WELL A	PI NO.	Revised Nov	ember 3, 2011
District II	240	22	ATION DIVIS			30-0	15-39011	
811 S. First St., Artesia, NM 88210 Disrtict III		5. Indicate Type of Lease						
1000 Rio Brazos Rd. Aztec, NM 87 District IV	EMNRD-OCD		St. Francis Dr. e, NM 87505		_	STATE		
1220 S. St. Francis Dr., Santa Fe,		6. State	Oil & Gas L	·	· · · · · · · · · · · · · · · · · · ·			
87505 SUNDRY	)			2071-0032				
(DO NOT USE THIS FORM FC	$c v \tau \cap I$	7. Lease		Jnit Agreeme	nt Name			
A DIFFERENT RESERVIOR. I PROPOSALS.)	SUCH			e Abo Unit				
1. Type of Well: Oil Well 🔽		8. Well N	lumber	419				
2. Name of Operator	Apache Corpora				9. OGRI	) Number		12
3. Address of Operator	········	10. Pool	Name	873				
303 Veterans / 4. Well Location	Airpark Lane, Ste. 30	00, Midland	<b>, TX 70705</b>	l'		••	E ABO UNIT	• •
Unit Letter	0 1190	feet from th	e <b>S</b> line	and	1320	fool from th	ne E	•
Section	31 Township	175	Range	28E I	NMPM	feet from th	County	line Eddy
	11. Elevation		r DR, RKB,RT, GR 3696' GR	l, etc.)		(17. 12) 	an are	
12. Check Appropriate Box	To Indicate Nature of				·	al an each an		
			on, or Other Data	1				•
NOTI PERFORM REMEDIAL WORK		-					EPORT OF:	
	CHANGE PLUG AND ABA		REMEDIAL WORK			ALTERING	CASING	
PULL OR ALTER CASING	MULTIPLE CON		CASING/CEMENT	1	•3. [			
							···:: *	and the state
OTHER:	d in			ation is re	ady for O	CD Inspectio	on after P&A	
All pits have been remediated	n tilled and leveled. Catho	dic protection h	oles have been prone	arly aband	head	ire plan.		
A steel marker at least 4" in c	diameter and at least 4' ab	ove ground leve	I has been set in con	crete. It sl	hows the	•		
OPERATOR NA	AME, LEASE NAME, W	ELL NUMBE	R, API NUMBER, C	QUARTEI	R / QUAF		ATION OR	
UNIT LETTER.	SECTION, TOWNSHIP Y STAMPED ON THE I	AND RANG	E. ALL INFORMA	TION HA	S BEEN	WELDED C	DR	
* <u></u>						al.		
The location has been leveled other production equipment.	d as nearly as possible to t	he original grou	Ind contour and has the $\mathcal{L}$	oeen cleare	ed of all ju	nk, trash, flov	w lines and	
other production equipment. Anchors, dead men, tie down	is and risers have been cur	off at least two	feet below ground le	vel.				
OCD rules and the terms of th	ne operators pit permit an	d Closure nian	All flow lines produc	tion equin	mont and i	iunk have he		
from the lease and well locati	on. Tras Not	Remo	ved 5.0	F TOA.		UNA NAVO DE	en removed -	
- io be removed. / /ow L	erials have been removed.	Portable bases	s have been removed $S \mathcal{S} \mathcal{P} \mathcal{R}$	I. (Poured	onsite cor	ncrete bases	do not have	
to be removed.) $f_{0}$ ( All other environmental concr Pipelines and flow lines have	ens have been addressed	as per OCD rul	es.					
Pipelines and flow lines have non-retrieved flow lines and p	ipelines.	Jance with 19.1	5.9.714.B(4)(b) NMA(	C. All fluid	s have be	en removed i	from	
When all work has been com	plated return this form to t	ha anntoni-le '	District office to use	at da ser				
		ne appropriate i	District office to sched	dule an Ins	pection,			
	Ruch	Talic	Sr. Dealarra	N				
		TITLE	Sr. Reclama	tion Fore	eman	DATE	1/7	/20
TYPE OR PRINT NAME	Guinn Burks	E-MAIL	guinn.burks@a	pacheco	orp.com	PHONE:	432-55	6-9143
For State Use Only	- MED		DEN	ED		Ge		/
APPROVED BY	DEM	_THLE	<u> </u>	B	•	DATE	1/27/	20
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s: «.	-:"		∃f	•• *			<b>^</b>				
Submit 3 Copies To Appropriate District Office		State of N	ew Mexico	11 11 11	1		Form C-				
District	Energy	WELL API NO.									
1625 N. French Dr., Hobbs, NM 88240 District II	N. French Dr., Hobbs, NM 88240 RECEIVED						30-015-39011				
1301 W. Grand Ave., Artesia, NM 88210	5. Indicate	Type of Lease	· · · · · · · · · · · · · · · · · · ·								
Disrtict III 1000 Rio Brazos Rd. Aztec, NM 87410	JUL 1 8 2018	1220 South S	St. Frances 2818		🔆 ŠTĀTE 🗹	FEE					
District IV		Santa He.		6. State Oi	& Gas Lease	No.					
1220 S. St. Francis Dr., Santa Fe, 1218 87505	TRICT II-ARTESIA (	D.C.D.	RECEIVED		BO-207	1-0032					
	TICES AND REPO	ORTS ON WE	ill's	7. Lease N	ame or Unit A	greement I	Vame				
(DO NOT USE THIS FORM FOR P					Empire A	- No Unit					
A DIFFERENT RESERVIOR. USE PROPOSALS.)	"APPLICATION FO	H PERMIT" (F	JHM C-101) FOH SUCH	8. Well Nu			<del>.</del>				
	as Well 🔲 Other				41	9					
2. Name of Operator	9. OGRID Number										
3. Address of Operator	873										
303 Veterans Airr	park Ln., Ste. 300	0, Midland, T	X, 79705		Empire A	bo Unit					
4. Well Location	4400		<u> </u>								
Unit Letter O Section 31	: 1190 Township	feet from the 17S	S line and Range 28E	1320 NMPM	feet from the	E County	line Edd				
			DR, RKB,RT, GR, etc.)		1	County					
			696' GR								
12. Check Appropriate Box To	Indicate Nature of	Notice, Repo	rt, or Other Data								
	OF INTENTION T PLUG AND ABA		REMEDIAL WORK	SUBSE	QUENT REP						
	CHANGE PLANS		COMMENCE DRILLING OF	PNS. 🗍	P AND A	SING	Image: Construction				
PULL OR ALTER CASING	MULTIPLE COM		CASING/CEMENT JOB	đ			-				
	<ul> <li>Total Metabardulmus</li> </ul>				1.1.1 <sup>1</sup>	f x 8°					
OTHER:			Location is r	ready for OC	D Inspection aft	er P&A					
<ul> <li>✓ All pits have been remediated in </li> <li>✓ Rat hole and cellar have been fill</li> </ul>					e plan.		· · · · · · · · · · · · · · · · · · ·				
Rat hole and cellar have been fill A steel marker at least 4° in diam	eter and at least 4'abr	ove ground level	has been set in concrete. It	ooned. shows the							
			API NUMBER, QUARTI		ED LOCATIO						
			ALL INFORMATION H			NUn					
	TAMPED ON THE N										
The location has been leveled as	nearly as possible to t	he original grour	d contour and has been clea	red of all juni	. trash, flow line	s and					
other production equipment.											
<ul> <li>Anchors, dead men, tie downs an</li> <li>If this is a one-well lease or last re-</li> </ul>	id risers have been cut emaining will on lease	l off at least two i	eet below ground level. pit location(s) have been re-	nedisteri in c	ampliance with						
OCD rules and the terms of the C	Operator's pit permit an	d closure plan,	Il flow lines, production equi	ipment and ju	pk have been re	moved					
from the lease and well location.	Power Line	St 10/0	Not Kee	-0400							
to be removed.)	5 11049 0001 10110400.	Fullaule Dases		ia onsite conc	rete dases do n	ot nav <del>o</del>					
Ali other environmental concrens				з.	•	1					
Pipelines and flow lines have bee non-retrieved flow lines and pipeli		Jance win 19.15	.9.714.B(4)(D) NMAC. All th	ids have beei	n removed from						
•••				•							
When all work has been complete inspection has to be made to a P	ed, return this form to t	he appropriate D	istrict office to schedule an in	nspection. If	more than one						
inspection has to be made to a r		ooes not meet t	e citena above, a penaity n	nay de asses:	580.						
SIGNATURE	Buch	TITLE	Sr. Reclamation F	oreman	DATE	7/1	2/18				
	<u> </u>	-									
	Guinn Burks		guinn.burks@apache	moo.qrooe	PHONE:	432-5	56-9143				
For State Use Only		**************************************									
APPROVED BY:	ENIED	<b>ETITLE</b>	DENIE		DATE		······································				
Conditions of Approval (if any	1787 (T. 199) 199, <b>1999 (Badd</b>	· .	- Manziarel	J.			-				
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