

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87424
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Minerals and Natural Resources

Revised November 3, 2011

JAN 01 2020 CONSERVATION DIVISION

EMNRD-OCD ARTESIA
1220 S. St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-39011

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

BO-2071-0032

7. Lease Name or Unit Agreement Name

Empire Abo Unit

8. Well Number

419

9. OGRID Number

873

10. Pool Name

EMPIRE ABO UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Ste. 3000, Midland, TX 70705

4. Well Location

Unit Letter O : 1190 feet from the S line and 1320 feet from the E line
Section 31 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3696' GR

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☒

CASING/CEMENT JOB ☐

OTHER:

☒ Location is ready for OCD inspection after P&A

☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.

☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.

☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

☒ The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. *Power Poles/Lines Not Removed*

☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.

☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from the lease and well location. *Trash Not Removed S. of road*

☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) *Flow Line Not Removed S of Road*

☒ All other environmental concerns have been addressed as per OCD rules.

☒ Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE

Guinn Burks

TITLE

Sr. Reclamation Foreman

DATE

1/7/20

TYPE OR PRINT NAME

Guinn Burks

E-MAIL

guinn.burks@apachecorp.com

PHONE:

432-556-9143

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

DENIED

TITLE

DENIED

GC

DATE

1/27/20

JUL 18 2018

1220 South St. Francis

Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

WELL API NO.

30-015-39011

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11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3696' GR

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☒OTHER: ☐☒ Location is ready for OCD inspection after P&A☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.☒ A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELOED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

☒ The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from the lease and well location. *Power Lines & Poles Not Removed*☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)☒ All other environmental concerns have been addressed as per OCD rules.☒ Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE

Guinn Burks

TITLE

Sr. Reclamation Foreman

DATE

7/12/18

TYPE OR PRINT NAME

Guinn Burks

guinn.burks@apachecorp.com

PHONE:

432-556-9143

For State Use Only

APPROVED BY:

DENIED

TITLE

DENIED

DATE

Conditions of Approval (if any)

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