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JAN 21 2020

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

EMNRD-OCDA ARTESIA

WELL API NO.

30-015-46367

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VO-4801

7. Lease Name or Unit Agreement Name

Gauntlet 30 State Com

8. Well Number

402H

9. OGRID Number

7377

10. Pool name or Wildcat

Wildcat; Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **Resubmit**

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

104 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter C : 630 feet from the North line and 1449 feet from the West lineSection 28 Township 18S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3558'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Production casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/10/19 - Moved in big rig and continued drilling 8-3/4" hole to 6278'.

12/14/19 - TOH and TIH with bit and continued drillline 8-1/2" hole.

12/17/19 - Reached TD 8-1/2" hole to 13,293'.

12/18/19 - Set 5-1/2" 20# ECP110 DWC/C-IS MS casing at 13,268'. Cemented with 523 sx Class "C" TXI cement with additives. Tailed in with 2284 Class "H" cement with additives. Cement circulated to surface.

12/23/19 - RIH and ran CBL from 5350' up to surface to 500 psi for 30 min, held good. *

12/27/19 - Tested casing to 8132 psi for 15 minutes, held good. *

*Per Rule: 19.15.10.10.I.1

Spud Date:

10/11/19

Rig Release Date:

12/20/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE January 15, 2020Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Tina Huerta TITLE Regulatory Specialist DATE 1/28/20

Conditions of Approval (if any):

DENIED**DENIED**

GC