

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-46625
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SHELBY 23
8. Well Number 3H
9. OGRID Number 328947
10. Pool name or Wildcat N. SEVEN RIVERS; GLORIETA-YESO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator SPUR ENERGY PARTNERS, LLC
3. Address of Operator 920 MEMORIAL CITY WAY, SUITE 1000, HOUSTON, TX 77024
4. Well Location Unit Letter B : 1235 feet from the NORTH line and 1944 feet from the EAST line Section 26 19S Township 25E Range NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3422' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOP Break Testing Request

Spur Energy Partners, LLC requests permission to adjust the BOP break testing requirements.

BOP break test under the following conditions:

- After a full BOP test is conducted
- When skidding to drill the production section where the surface casing is set into the third Bone Spring or shallower.
- When skidding to drill a production section that does not penetrate into the third Bone Spring or deeper.

If the kill line is broken prior to skid, two tests will be performed.

- 1) The void between the wellhead and the pipe rams
- 2) The kill lines and the choke manifold

If the kill line is not broken prior to skid, only one test will be performed.

- 1) The void between the wellhead and the pipe rams

Spud Date:

N/A

Rig Release Date:

N/A

Accepted for record - NMOCD

RECEIVED

JAN 28 2020

EMNRD-OCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sarah Chapman

TITLE REGULATORY DIRECTOR

DATE 01/27/2019

Type or print name SARAH CHAPMAN

E-mail address SCHAPMAN@SPUREPLLC.COM

PHONE: 832-930-8613

For State Use Only

APPROVED BY:

TITLE

DATE

GC
1/28/20

Conditions of Approval (if any):