RECEIVED

UNITED STATES ARTESIA Artesia FORM DEPARTMENT OF THE INTERIOR ARTESIA Artesia FORM OMB

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2021

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BUREAU OF LAMINAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					5. Lease Serial No. NM 06766		
					6. If Indian, Allottee or Tribe Name		
	orm for proposals t Use Form 3160-3 (A				N/A		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					N/A		·
Oil Well Gas Well Other					8. Well Name and No. N HACKBERRY YATES UNIT #102		
2. Name of Operator SOUTHWEST ROYALTIES, INC.				. "	9. API Well No. 30-01	5-10290	
3a. Address P.O. BOX 53570 MIDLAND, TEXAS 79710		3b. Phone No. (include area code) (432) 207-3054			10. Field and Pool or Exploratory Area NORTH HACKBERRY YATES		
		1			11. Country or Parish, State		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 2310' FNL & 1980' FEL, G, SEC 24, T-19S, R-30E			EDDY COUNTY, NEW MEXICO			. ;	
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INI	DICATE NATUR	E OF NOT	TICE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF AC				TION		
Notice of Intent	Acidize	Deep			duction (Start/Resume)		
	Alter Casing		aulic Fracturing		lamation	Well Inte	grity
Subsequent Report	Casing Repair	=	Construction	=	omplete	✓ Other	
[]	Change Plans	= *	and Abandon	=	nporarily Abandon		
Final Abandonment Notice 3. Describe Proposed or Completed O	Convert to Injection		Back		ter Disposal		
the proposal is to deepen directiona the Bond under which the work wil completion of the involved operation completed. Final Abandonment Not is ready for final inspection.)	l be perfonned or provide thons. If the operation results i	e Bond No. on f n a multiple con	ile with BLM/BI	A. Required in a	d subsequent reports mu new interval, a Form 3	st be filed within 160-4 must be file	30 days following ed once testing has been
ROD PART REPAIR:	•				•		
11/4/19: RU AND USE DOZER PUMP 25 BBLS DOWN TBG A AND TEST TBG TO 500#. WEI	T 480#. POOH W/ RODS	AND PUMP.					
11/5/19: ND WH. HAD TO GET FOUND 6 HOLES THROUGH CHEMICALS.							
11/6/19: CHANGED OUT 5 JTS	S TBG. ND BOP NU WH.	RIḤ W/ PUMP	AND RODS. S	SION DUE	TO WEATHER.		
11/7/19: SPACED OUT RODS.	LOAD W/ 3 BBLS. TEST	PUMP TO 50	0#, TEST OK. I	RDMO. RE	ETURNED TO PRODU	JCTION.	
	. :			G	cepted for record	NMOCD	
				MQ.	refronted non-records.		
4. I hereby certify that the foregoing is	true and correct. Name (Pr	inted/Typed)			·		·
LINDSAY LIVESAY			REGULA	TORY AN	IALYST		
Signature			Date		11/07/2	019	
	THE SPACE	FOR FED	ERAL OR S	TATE O	FICE USE		
			'' '- V'' V			i i	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for Record

Jonathon Shepard

Office Carlsbad Field Office

DEC 0 4 2019

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Approved by

Form 3160-5 (June 2019)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240