Office Office	State of New Mexic	O	Form C-	
District I – (575) 393-6161	Energy, Minerals and Natural	Resources	Revised July 18,	2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	l
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION D	VISION	30-015-46362	
District III – (505) 334-6178	1220 South St. Francis		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750		STATE FEE S	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, NWI 6750	3	6. State Oil & Gas Lease No.	
87505				
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Nar	ne
	SALS TO DRILL OR TO DEEPEN OR PLUG		Foreigner 33/4 W0KN Fee	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR S	UCH	8. Well Number 1H	
1. Type of Well: Oil Well	Gas Well 🛛 Other			
2. Name of Operator			9. OGRID Number 14744	
Mewbourne Oil Company			y, colds (union 1), (
3. Address of Operator			10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88241			Purple Sage; Wolfcamp (gas)	
4. Well Location				
	2450 foot from the South	ling and 1190	fact from the West line	
		line and _1180		ļ
Section 33	·	nge 28E	NMPM Eddy County	
	11. Elevation (Show whether DR, RI	(B, RT, GR, etc)		
	3099' GL			
12. Check A	Appropriate Box to Indicate Natu	re of Notice,	, Report or Other Data	
NOTICE OF IN	l l	1	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		EMEDIAL WOF		Ш
TEMPORARILY ABANDON 🗌	CHANGE PLANS C	OMMENCE DR	RILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL C	ASING/CEMEN	IT JOB ⊠	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
CLOSED-LOOP SYSTEM OTHER:		THER:		
CLOSED-LOOP SYSTEM OTHER:			nd give pertinent dates, including estimate	☐ d date
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp	oleted operations. (Clearly state all pert	inent details, ar	nd give pertinent dates, including estimate ompletions: Attach wellbore diagram of	 d date
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