

RECEIVED

JAN 29 2020

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

EMNRD-OCD ARTESIA

WELL API NO. <input checked="" type="checkbox"/>	30-005-64332
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Spitfire
8. Well Number	5H
9. OGRID Number	328666
10. Pool name or Wildcat	Wildcat, SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4025 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator: Tamaroa Operating, LLC

3. Address of Operator: PO Box 866937, Plano TX 75086-6937

4. Well Location  
Unit Letter N : 330 feet from the S line and 1650 feet from the W line  
Section 2 Township 8S Range 28E NMPM Chaves County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Well Completion <input checked="" type="checkbox"/>	


13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 9/18/19: Install Frac head and MIRU Cudd Services, Test 5 1/2" casing to 1000 psi for 30 minutes - Test OK. Breakdown Toe and acidize w/ 2500 gals NEFE acid
- 9/25/2019: JSI logged well with RBL, GR, CCL and Temp from 2814 (84 degrees) to surface. Found TOC <108'(top fluid), BH temp 83F
- 9/27 to 9/30/19: JSI and Cudd Energy perforated and fracked well from 2950-7140', 18 stages, 54 clusters, 162 holes fracked w/ 2,258,120 lbs 20/40 sand and 41,080 bbls fresh water gel.
- 10/4 to 17/19: Drill out stage plugs to TD (7010) and flowback well.
- 10/22 to 23/2019: Run PC pump and 2 7/8" tubing to 2625'. Ran rods and Rotor and start pumping load. Turned well over to production 10/23/19.

Spud Date: June 13, 2019

Rig Release Date: August 8, 2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant DATE 1/8/2020  
 Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

**For State Use Only**  
 APPROVED BY:  TITLE Staff mgr DATE 1/30/20  
 Conditions of Approval (if any):

1/31/20 KG