

RECEIVED

FEB 04 2020

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

EMNRD-OCD ARTESIA

WELL API NO.

30-005-63635

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VA-1855

7. Lease Name or Unit Agreement Name

Pinwheel BDP State

8. Well Number

2

9. OGRID Number

7377

10. Pool name or Wildcat

Pecos Slope; Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other P&A

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

104 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East lineSection 36 Township 8S Range 25E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3644'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/6/2020 - MIRU and POOH with production equipment.

1/7/2020 - NU BOP. Set a 4-1/2" CIBP at 4000', tagged. Circulated 63 bbls water with 16 sx salt water gel as plugging mud. Pressure tested CIBP and casing to 500 psi with no leak off. Bled down to reverse pit. Spotted 25 sx Class "C" cement on top of CIBP to 3622' calc TOC. Tagged TOC at 3603'. Spotted a 25 sx Class "C" cement plug from 3319'-3015' calc TOC.

1/8/2020 - Tagged TOC at 2970'. Perforated at 1946'. Established injection rate into perfs with full circulation up 8-5/8" casing to surface. Squeezed a 100 sx Class "C" cement plug from 1946'-1710' calc TOC. Tagged TOC at 1708'. Perforated at 955'. Established injection rate into perfs with full circulation up 8-5/8" casing to surface. Squeezed a 75 sx Class "C" cement plug from 955'-671' calc TOC with full circulation up 8-5/8" casing to surface.

1/9/2020 - Tagged TOC at 609'. Perforated at 145'. Established injection rate into perfs with full circulation up 8-5/8" casing to surface. Circulated a 30 sx Class "C" cement plug down 4-1/2" casing and up 8-5/8" casing from 145' up to surface. Topped off with cement.

1/17/2020 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which will be filed at OCD Web Page under
Forms. www.oand.state.nm.us/oand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tina Huerta

TITLE

Regulatory Specialist

DATE January 30, 2020

Type or print name

Tina Huerta

E-mail address:

tina.huerta@eogresources.com

PHONE:

575-748-4168

For State Use Only

APPROVED BY:

Staff MS

TITLE

Staff MS

DATE

2/4/20

Conditions of Approval (if any):