RECEIVED

MELL API NO. MARKEL	Submit One Copy To Appropriate District JAN 2 7 2028 tate of Office	New Me	xico				rm C-103	
District	District I Energy, Minerals and Natural Resou			rces Revised November 3, 2011 WELL APLNO				
District				ONI	20.015.20690			
Santa Fc, NM 87505 G. State Oil & Gas Lease No.	011 0.1 hst ot., 7 htcs/d, 1401 00210			JIN	5. Indicate Type	of Lease		
12.0 S. S. Francis Dr., Sanata Fc, NM LG.864	1000 Rio Brazos Rd. Aztec. NM 87410	1000 Rio Brazos Rd. Aztec. NM 87410						
SUNDRY NOTICES AND REPORTS ON WELLS CONDETERNOR FOR PROPOSALS TO DRILL OR TO DEFERNOR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS N. Type of Well: Oliver Substitution Oliver Ol	2 10 11 14 1 1	e, NM 8/	303			as Lease No.		
DOND USE THIS FORM FOR PROPOSALS TO DRILL OR TO DREEN OR PILID BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)					LG-864			
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH					7. Lease Name of	r Unit Agreem	ent Name	
PROPOSALS Section Gas Well Gas Well Other 1 1. Type of Well: Gos Well Gas Well Other 1 1. Type of Well: Gas Well Gas Well Other 1 1. Type of Well: Gas Well Gas Well Other 1 1. Type of Well: Gas Well Gas Well Other 1 1. Type of Well: Gas Well Gas Well				PΑ	Boyd X State M	Well		
2. Name of Operator		W C-101) FC	K SUCH		8. Well Number			
EOG Resources, Inc. 7377 10. Pool name or Wildcat 10. Pool name or Wildcat 10. South Fourth Street, Artesia, NM 88210 10. Pool name or Wildcat					1			
3. Address of Operator 10. Pool name or Wildeat 10. Pool name or Wild						per		
Seismic Monitor. Yeso				<u> </u>				
4. Well Location Unit Letter F: 2080 feet from the North line and 1780 feet from the West line Section 16 Township 19S Range 25E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3485° GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING/CEMENT JOB CASING CEMENT JOB CASING/CEMENT JOB CAS	1				I .			
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	12 Check Appropriate Box to Indicate Nature of N			Other D	ata			
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TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A OTHER: Location is ready for CCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Location has been cleared of all junk, trash, flow lines and other production equipment. Buried cable (W Side) removed. Anchors, dead men, tie downs and risers have been cut off at least two feet be low ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Buried rod (S Side) removed. All metal botts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) Trash removed. All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location, except for utility's distribution infrastructure. TITLE Environmental Supervisor DATE 1/27/2020 TYPE OR PRINT NAME: Robert Asher E-MAIL: Robert Asher@cogresources.com PHONE: 575-748-4217 For State Use Only PAPROVED BY: TITLE DATE A/3/2 o	NOTICE OF INTENTION TO:			SUB	SEQUENT RE	PORT OF:		
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TYPE OR PRINT NAME: Robert Asher E-MAIL: Robert Asher@eogresources.com PHONE: 575-748-4217 For State Use Only APPROVED BY: TITLE DATE 2/3/20	SIGNATURE CANCEL .	TITLE:	Environm	nental Sur	pervisor	DATE <u>1/</u> 27	/2020	
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APPROVED BY: TITLE DATE $\frac{2}{3}$		E-MAIL:	Robert_	Asher@e	ogresources.com	PHONE: <u>575</u> -	<u>-748-4217</u>	
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