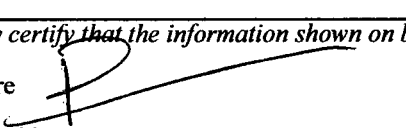


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources EMNRD-OCD ARTESIA Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		1. WELL API NO. 30-005-64332				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Spitfire				
						6. Well Number: 5H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Tamaroa Operating, LLC						9. OGRID 328666				
10. Address of Operator PO Box 866937, Plano TX 75086-6937						11. Pool name or Wildcat Twin Lake; San Andres				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	2	8S	28E		330	S	1650	W	Chaves
BH:	C	2	8S	28E		112.5	N	1361	W	Chaves
13. Date Spudded 6/13/2019	14. Date T.D. Reached 8/3/2019		15. Date Rig Released 8/5/2019		16. Date Completed (Ready to Produce) 10/23/2019			17. Elevations (DF and RKB, RT, GR, etc.) 4025 GR		
18. Total Measured Depth of Well 7110			19. Plug Back Measured Depth 7110		20. Was Directional Survey Made? Yes - submitted 11/21/19			21. Type Electric and Other Logs Run Dens-Neu, Gr, DLL MGuard		
22. Producing Interval(s), of this completion - Top, Bottom, Name San Andres; 2950-7005'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		94		40		26		50 sx, Circulated		
13 3/8		48		454		17.5		475, Circulated		
8 5/8		32		1603		12.25		680, Circulated		
5 1/2		17		7005		7 7/8		1300, Circulated		
24. LINER RECORD										
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
	2 7/8		2625							
26. Perforation record (interval, size, and number) 2900 to 7135'; 162 - 1/4" holes 18 stages, 54 clusters, 162 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						2950-7010		41,080 gel and 2,258,120 lbs 20/40 sand		
28. PRODUCTION										
Date First Production 10/23/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 11/5/2019	Hours Tested 24	Choke Size	Prod'n For Test Period 24	Oil - Bbl 340	Gas - MCF 201	Water - Bbl. 1019	Gas - Oil Ratio 593			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 340	Gas - MCF 201	Water - Bbl. 1019	Oil Gravity - API - (<i>Corr.</i>) 29.4				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Flared						30. Test Witnessed By Phelps White				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 8/5/2019				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Phelps White			Title Consultant			Date 1/2/2020	
E-mail Address pwiv@zianet.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1563	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1974	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 2900 to 7149
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... None	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1563	1563	Shale, Sand, Salt, Limestone, Anhy
1563	1974	411	Anhydrite, Dolomite
2900	7149	4249	Dolomite