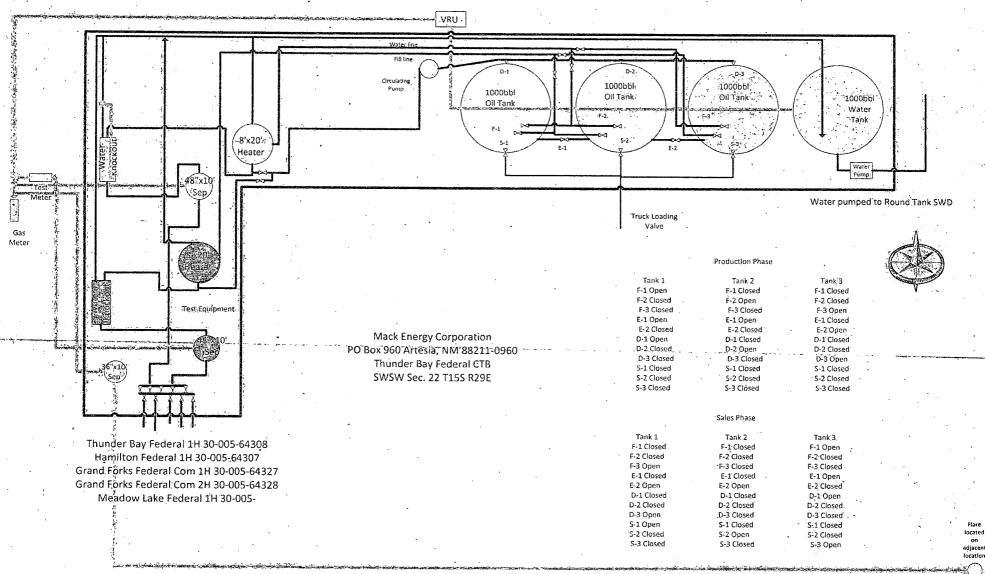
I	UNITED STATE EPARTMENT OF THE BUREAU OF LAND MANA NOTICES AND REPO	INTERIOR AGEMENT	Ar	[OCD tesia	OMB NO	PPROVED 1004-0137 mary 31, 2018
Do not use ti	his form for proposals to ell. Use form 3160-3 (AF	o drill or to re-enter	r an		6. If Indian, Allottee or	Tribe Name
	TRIPLICATE - Other ins	tructions on page	2		7. If Unit or CA/Agreer NMNM139214	ment, Name and/or No
🛛 Oil Well 🔲 Gas Well 🔲 O	Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. THUNDER BAY FEDERAL COM 1H	
2. Name of Operator MACK ENERGY CORPORA	Contact: TION E-Mail: jerrys@m	JERRY SHERREL ackenergycorp.com	L .	. L	9. API Well No. 30-005-64308-00)-S1
3a. Address P.O. BOX 960 ARTESIA, NM 88211-0960					10. Field and Pool or Exploratory Area ROUND TANK-SAN ANDRES	
4. Location of Well <i>(Footage, Sec.,</i> Sec 22 T15S R29E NENW 1 33.008659 N Lat, 104.01957		n)			11. County or Parish, St CHAVES COUN	· · ·
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE N	ATURE OI	F NOTICE,	REPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION	UBMISSION TYPE OF ACTION			ACTION		······································
 Notice of Intent Subsequent Report Final Abandonment Notice 	Subsequent Report Alter Casing Hydraulic Fra Casing Repair New Construction			on CRecomplete SOther		
Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for Please see attached Site Fac	ork will be performed or provide d operations. If the operation re bandonment Notices must be fi final inspection.	e the Bond No. on file was sults in a multiple comp led only after all requires	with BLM/BIA pletion or recon- ments, includi	. Required sub	ew interval a Form 3160.	led within 30 days
following completion of the involve testing has been completed. Final A determined that the site is ready for	ork will be performed or provide d operations. If the operation re bandonment Notices must be fi final inspection.	e the Bond No. on file wa esults in a multiple comp led only after all required	with BLM/BIA pletion or recon ments, includi	Required sub mpletion in a n ng reclamation	sequent reports must be fi	led within 30 days
following completion of the involve testing has been completed. Final A determined that the site is ready for	ork will be performed or provide d operations. If the operation re bandonment Notices must be fi final inspection.	e the Bond No. on file was sults in a multiple comp led only after all requires	with BLM/BIA pletion or recon ments, includi	Required sub mpletion in a n ng reclamation	sequent reports must be fi	led within 30 days 4 must be filed once d the operator has
following completion of the involve testing has been completed. Final A determined that the site is ready for	ork will be performed or provide d operations. If the operation re bandonment Notices must be fi final inspection.	e the Bond No. on file was sults in a multiple comp led only after all requires	with BLM/BIA pletion or recon ments, includi	Required sub mpletion in a n ng reclamation	sequent reports must be fi ew interval, a Form 3160- , have been completed and	led within 30 days 4 must be filed once d the operator has
following completion of the involve testing has been completed. Final A determined that the site is ready for	ork will be performed or provide d operations. If the operation re bandonment Notices must be fi final inspection. cility Diagram.	e the Bond No. on file w esults in a multiple comp led only after all required Serving	ith BLM/BIA oletion or reco ments, includi	Required sub mpletion in a n ng reclamation	sequent reports must be fi ew interval, a Form 3160- , have been completed and RECEN DEC 1 1 DISTRICTMART	led within 30 days 4 must be filed once d the operator has
following completion of the involve testing has been completed. Final A determined that the site is ready for Please see attached Site Fac 14. Thereby certify that the foregoing Cor	ork will be performed or provide d operations. If the operation re- bandonment Notices must be fi final inspection. cility Diagram.	e the Bond No. on file w esults in a multiple comp led only after all requirer 2000 1132 P 2000 1132 P 4494767 verified by th ERGY CORPORATIO	he BLM Well N, sent to ti SANCHEZ c	Information	sequent reports must be fi ew interval, a Form 3160- , have been completed and DEC 1 1 DISTRICT/ART System (20JS0036SE)	led within 30 days 4 must be filed once d the operator has
following completion of the involve testing has been completed. Final A determined that the site is ready for Please see attached Site Fac 14. Thereby certify that the foregoing Name (Printed/Typed) JERRY	ork will be performed or provide d operations. If the operation re- bandonment Notices must be fi final inspection. cility Diagram. Electronic Submission # For MACK ENE mitted to AFMSS for proce	494767 verified by the ERGY CORPORATIO Seing by JENNIFER	he BLM Well N, sent to ti SANCHEZ C	Information Information Review Information De Roswell on 12/09/2019 CTION CLE	sequent reports must be fi ew interval, a Form 3160- , have been completed and DEC 1 1 DISTRICT/ART System (20JS0036SE)	led within 30 days 4 must be filed once d the operator has
following completion of the involve testing has been completed. Final A determined that the site is ready for Please see attached Site Fac 14. Thereby certify that the foregoing Name (Printed/Typed) JERRY	ork will be performed or provide d operations. If the operation re bandonment Notices must be fi final inspection. cility Diagram. Electronic Submission # For MACK ENI mitted to AFMSS for proce HERRELL	2494767 verified by the ERGY CORPORATION Issing by JENNIFER Title	he BLM Well N, sent to ti SANCHEZ C 12/05/20	Information be Roswell CTION CLE	sequent reports must be fi ew interval, a Form 3160- , have been completed and DEC 1 1 DISTRICT/ART System (20JS0036SE) RK ED FOR RECORD	led within 30 days 4 must be filed once d the operator has
following completion of the involve testing has been completed. Final A determined that the site is ready for Please see attached Site Fac I4. Thereby certify that the foregoing Name (Printed/Typed) JERRY Signature (Electronic Approved BA	ork will be performed or provide d operations. If the operation re bandonment Notices must be fi final inspection. cility Diagram. cility Diagram. cility Diagram. Crue and correct. Electronic Submission # For MACK ENI mitted to AFMSS for proce HERRELL Submission)	2494767 verified by the RGY CORPORATION ssing by JENNIFER Title Date DR FEDERAL OR	he BLM Well N, sent to th SANCHEZ of PRODU	Information be Roswell on 12/09/2019 CTION CLE	sequent reports must be fi ew interval, a Form 3160- , have been completed and DEC 1 1 DISTRICT/ART System (20JS0036SE) RK ED FOR RECORD	led within 30 days 4 must be filed once d the operator has
following completion of the involve testing has been completed. Final A determined that the site is ready for Please see attached Site Fac I4. Thereby certify that the foregoing Name (Printed/Typed) JERRY Signature (Electronic Approved BA	ork will be performed or provide d operations. If the operation re- bandonment Notices must be fi final inspection. cility Diagram. Electronic Submission # For MACK ENI mitted to AFMSS for proce NERRELL Submission) THIS SPACE FO	A particular for the second No. on file w. esults in a multiple comp led only after all required 2000 1.2 P 4494767 verified by th ERGY CORPORATION ssing by JENNIFER Title Date DR FEDERAL OR Title	he BLM Well N, sent to ti SANCHEZ c PRODU 12/05/20 R STATE (Information be Roswell on 12/09/2019 CTION CLE DFFICE US DEC	sequent reports must be fi ew interval, a Form 3160- , have been completed and DEC 1 1 DISTRICT/ART System (20JS0036SE) RK ED FOR RECORD	led within 30 days 4 must be filed once d the operator has DED ESIAO.C.D.
following completion of the involve testing has been completed. Final A determined that the site is ready for Please see attached Site Fac 14. Hereby certify that the foregoing Name (Printed/Typed) JERRY Signature (Electronic Approved B) Conditions of approval, hf any, are attack certify that the applicant holds legal or con- which world entitle the applicant to con-	ork will be performed or provide d operations. If the operation re- bandonment Notices must be fi final inspection. cility Diagram. Electronic Submission # For MACK ENE mitted to AFMSS for proce HERRELL Submission) THIS SPACE FO 	Algebra for any person known in a subject lease Office any person kn	he BLM Well he BLM Well N, sent to th SANCHEZ of PRODU 12/05/20 R STATE (Bl ce	Information ng reclamation New Cost Information ne Roswell on 12/09/2019 CTION CLE DISACCEPTI DFFICE US DE(JREAU OF ROSWEI	sequent reports must be fi ew interval, a Form 3160- , have been completed and DEC 1 1 DISTRICT/ART System (20JS0036SE) RK ED FOR RECORD EE C 0 9 2019 LAND MANAGEMEN	led within 30 days 4 must be filed once d the operator has

Revisions to Operator-Submitted EC Data for Sundry Notice #494767

	Revisions to	Operator-Submitted EC Data for Sundry No
1 1		Operator Submitted
,	Sundry Type:	SITE SR
	Lease:	NMNM059038
	Agreement:	NMNM139214
	Operator:	MACK ENERGY CORPORATION PO BOX 960 ARTESIA, NM 88211-0960 Ph: 575-748-1288
	Admin Contact:	JERRY SHERRELL PRODUCTION CLERK E-Mail: jerrys@mec.com
		Ph: 575-748-1288
	Tech Contact:	JERRY SHERRELL PRODUCTION CLERK E-Mail: jerrys@mec.com
		Ph: 575-748-1288
	Location: . State: County:	NM CHAVES
	Field/Pool:	ROUND TANK SAN ANDRES
	Well/Facility:	THUNDER BAY FEDERAL COM 1H Sec 22 T15S R29E Mer NMP NENW 10FNL 1650FWL 33.008965 N Lat, 104.019577 W Lon
	•	
	- 	

SITE SR NMNM059038 NMNM139214 (NMNM139214) MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88211-0960 Ph: 505-748-1288 JERRY SHERRELL PRODUCTION CLERK E-Mail: jerrys@mackenergycorp.com Ph: 505.748.1288 Fx: 505.746.9539 JERRY SHERRELL PRODUCTION CLERK E-Mail: jerrys@mackenergycorp.com Ph: 505.748.1288 Fx: 505.746.9539 NM CHAVES ROUND TANK-SAN ANDRES THUNDER BAY FEDERAL COM 1H Sec 22 T15S R29E NENW 10FNL 1650FWL 33.008659 N Lat, 104.019577 W Lon

BLM Revised (AFMSS)



adjacent location