Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Accepted 1/27/20 Kg

5. Lease Serial No. NMNM0501759

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM0501759		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
l. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. KURLAND FEDERAL 1		
2. Name of Operator Contact: DANIEL JONES PREMIER OIL & GAS, INC. E-Mail: dan.jones@premieroilgas.com					9. API Well No. 30-015-21525		
3a. Address PO BOX 837205 RICHARDSON, TX 75083-7205 3b. Phone No. (include the property of the property) Ph. 972-470-0228			area code)		10. Field and Pool or Exploratory Area BURTON FLAT;STRAWN,WEST		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				`. ·	11. County or Parish, State		
Sec 6 T21S R27E Mer NMP 1980FSL 1980FWL					EDDY COUNT	Y COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NA	URE OF	NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION	· · · · · · · · · · · · · · · · · · ·		
■ Notice of Intent	☐ Acidize	□ Deepen		☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	☐ Alter Casing	☐ Hydraulic Fr	_	☐ Reclama	ntion	■ Well Integrity	
	☐ Casing Repair	☐ New Constru		□ Recomp		☑ Other Successor of Operato	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and		andon 🗖 Tempo		arily Abandon	Roandon r	
13. Describe Proposed or Completed Op	Convert to Injection	☐ Plug Back		☐ Water D			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f This is notification that Premie Premier Oil & Gas, Inc., as ne and restrictions concerning of Bond Coverage: BLM Bond F	doperations. If the operation re- bandonment Notices must be fil- inal inspection. er Oil & Gas, Inc. is taking the operator, accepts all appearations conducted on the	sults in a multiple completed only after all requirements over operations of the policable terms, conditions.	ion or recorents, including the second secon	npletion in a n ng reclamation	ew interval, a Fonn 316, have been completed	60-4 must be filed once and the operator has RECENED OV 1 8 2019	
Change of Operator Effective: 5/1/2019				DISTRICTIL-ARTESIAO.C.D. EE ATTACHED FOR			
Former Operator: Devon Ener	gy Production Company,	C C	ONDI	TIONS	ED FOR OF APPRO	OVAL	
14. I hereby certify that the foregoing is	true and correct.	1					
Name (Printed Typed) DANIEL J	Committed to AFMSS fo	R/UIL & GAS. INCISA	nt to the C CILLA PER	arisbad			
. Signature (Electronic		Date	10/14/20				
	THIS SPACE FO	OR FEDERAL OR	STATE C	FFIRE/US	18 2019		
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	d. Approval of this notice does	Title	DURE/	U OF LAN	D MANAGEMENT ELO OFFICE	Date	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it by	crime for any person know to any matter within its ju	vingly and virisdiction.	villfully to ma	ke to any department o	ragency of the United	
(Instructions on page 2)	OR-SUBMITTED/* O	PERATOR-SUBM	TTED **	OPERAT	OR-SUBMITTED	**	

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 110619