Form 3160-5 (June 2015)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use this abandoned well	NOTICES AND REPORE Form for proposals to Use form 3160-3 (APL	drill or to re-enter and of the such that th	TIFAFIT	SIAO.C B. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other				8. Well Name and No. FULLER FEDERAL 1		
Name of Operator Contact: JERRY SHERRELL MACK ENERGY CORPORATION E-Mail: jerrys@mec.com				9. API Well No. 30-015-22991		
3a. Address PO BOX 960 ARTESIA, NM 88211-0960	3b. Phone No. (include a Ph: 575-748-1288	rea code)		10. Field and Pool of Exploratory Area DIAMOND MOUND: MORROW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish	11. County or Parish, State	
Sec 10 T16S R27E Mer NMP NESW 1980FSL 1980FWL			EDDY COUNTY, NM			
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NAT	URE OF	NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	Т			YPE OF ACTION		
Notice of Intent	☐ Acidize	Deepen		☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fra		☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Constru		Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aba	ndon	☐ Temporarily Abandon		
13. Describe Proposed or Completed Ope	Convert to Injection			☐ Water Disposal		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for f As required by 43 CFR 3100. the above referenced lease.	operations. If the operation reparts on the operation repardomment Notices must be final inspection. O-5(a) and 43 CFR 3162.	esults in a multiple complet led only after all requireme	of a cha	ing reclamation, have be round a command in a new interval	2 NOV 2019	
Mack Energy Corporation as restrictions concerning operat	new operator accepts all ions conducted on the le	applicable terms, cond ase or portion of the le	ase des	cribed.		
Mack Energy Corporation meets Federal bonding requirements as follows (43 CFR 3104) SEE ATTACHED FOR						
Bond Coverage: S/W			CONDITIONS OF APPROVAL			
BLM Bond File No.: NMB000286				CONDITIONS	JI MILKOVAL	
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$ \langle$ \rangle $ \langle$		7				
14. I hereby certify that the foregoing is try and correct. Electronic Submission #479916 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/23/2019 () Name (Printed/Typed) JERRY SHERRELL Title PRODUCTION CLERK						
Name (Printed/Typed) JERRY S	PICKELLE /	Title	TRODE	APPROVED		
Signature (Electronic	Submission)	Date	08/22/2	019		
	THIS SPACE F	OR FEDERAL OR	STATE	OFFICE USEV 07 2019		
Approved By1				DUREAU OF LAND MANAGEMEN Date		
Conditions of approval if any, are attached. Approval of this notice deep not warrant or certify that the applicant holds legal on equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ROSWELL FIELD OFFICE			
Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulent	SUSC Section 1212 make it	a crime for any person kno s to any matter within its j	wingly and urisdiction	I willfully to make to any departmen	nt or agency of the United	

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** SCANNED

Additional data for EC transaction #479916 that would not fit on the form

32. Additional remarks, continued

The effective date of this change: 8/1/2019

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 110719