Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

NMNM18831

abandoned well. Use form 3160-3 (APD) for such propos				0.11	maian, Anotice of	Trioc, Name	
SUBMIT IN TRIPLICATE - Other instructions on page				7. If	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well				8. W	8. Well Name and No. DEPCO FEDERAL 2		
2. Name of Operator Contact: JERRY SHERRELI MACK ENERGY CORPORATION E-Mail: jerrys@mec.com					9. API Well No. 30-015-24630		
3a: Address PO BOX 960 ARTESIA, NM 88211-0960  3b. Phone No. (includent of the control of the co				10. I D	10. Field and Pool or Exploratory Area DIAMOND MOUND: MORROW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 4 T16S R28E Mer NMP SWNW 1485FNL 660FWL				EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NA	ATURE OF	NOTICE, REP	ORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION				
Notice of Intent     ■     Notice of Intent     Notice of	☐ Acidize	□ Deepen		☐ Production (S	tart/Resume)	☐ Water Shi	ıt-Off
	☐ Alter Casing	☐ Hydraulic	Fracturing	□ Reclamation		☐ Well Integ	grity
☐ Subsequent Report	□ Casing Repair	□ New Const	ruction	□ Recomplete		Other	
☐ Final Abandonment Notice	□ Change Plans	Plug and A	bandon	☐ Temporarily A	Abandon		
	☐ Convert to Injection	Plug Back	* *	☐ Water Disposa	al	•	
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f As required by 43 CFR 3100.0 the above referenced lease.  Mack Energy Corporation as a restrictions concerning operat Mack Energy Corporation med Bond Coverage: S/W  BLM Bond File No.: NMB0002	rk will be performed or provide operations. If the operation repandonment Notices must be fill inal inspection.  0-5(a) and 43 CFR 3162.  The operator accepts all alons conducted on the leases Federal bonding requirements.	the Bond No. on file wisults in a multiple comped only after all requires  we are notifying your applicable terms, course or portion of the rements as follows	th BLM/BIA. letion or reconnents, including the purpose of a chair inditions, states and the lease description of the states of	Required subsequer repletion in a new interpretation in a new interpretation in a new interpretation of the properties o	nt reports must be ferval, a Form 3160 been completed and MIN OIL AR' NO FED FOR OF APPR	CONSERTESIA DISTRI	AYATION
Name (Printed/Typed) JERRY/\$	Committed to AFMSS fo	RGY CORPORATION	i, sent to th SCILLA PER	e Carlsbad	• •		
Signature (Electronic	Submission)	Date	08/22/20	APPROV	ED		
	THIS SPACE FO	R FEDERAL OF	STATE	MOUAB	-0.040		
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or equilibrium would entitle the applicant to conditite 18 U.S.C. Section 1001 and Title 43	mable title/to those lights in the icoperations thereon.	e sybject fease Offic	BURE See	EAU OF LAND MROSWELL FIELD	ANAGEMENT OFFICE	Date gency of the Un	ited
States any false, fictitious or fraudulent	statements or representations as	to any/matter within its	jurisdiction.		,		

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

1/28/20 KS

## Additional data for EC transaction #479875 that would not fit on the form

32. Additional remarks, continued

The effective date of this change: 8/1/2019

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 110719