Form 3160-5. (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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MOCD_		Expires: January 31, 20
		OMB NO. 1004-013
•	A	FORM APPROVED

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM54856 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. DICKENS 29 FEDERAL 2H		
Name of Operator MACK ENERGY CORPORAT	Contact:	JERRY SHERRELL	-		9. API Well No. 30-015-37965	,	
3a. Address PO BOX 960 ARTESIA, NM 88211-0960		3b. Phone No. (include Ph: 575-748-128			10. Field and Pool or E DOG CANYON;	xploratory Area WOLFCAMP	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,)			11. County or Parish, S	tate	
Sec 29 T16S R28E Mer NMP	NESE 1900FSL 180FEL				EDDY COUNTY	, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NA	TURE OF	F NOTICE, I	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
Notice of Intent	☐ Acidize	Deepen	1	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic l	4	Reclamat	**	☐ Well Integrity	
	Casing Repair	New Const	1	☐ Recompl		☑ Other	
☐ Final Abandonment Notice	_ , +				orarily Abandon		
13. Describe Proposed or Completed Op	Convert to Injection	☐ Plug Back	1	☐ Water Di	·		
following completion of the involved testing has been completed. Final Al determined that the site is ready for the As required by 43 CFR 3100, the above referenced lease. Mack Energy Corporation as restrictions concerning operations.	bandonment Notices must be fil final inspection. 0-5(a) and 43 CFR 3162.3 new operator accepts all a	ed only after all requires 3 we are notifying you	ou of a cha	ing reclamation inge of opera	tor on NM OII	nd the operator has CONSERVATION RTESIA DISTRICT	
Mack Energy Corporation me	ets Federal bonding requi	irements as follows	(43 CFR 3	104)		NOV 2 I 2019	
Bond Coverage: S/W							
BLM Bond File No.: NMB0003	296			, mm A. C	TED EOD	RECEIVED	
BEIN BOILD FILE INC., INIVIDUOU.	<u>1</u> /		SEE CON	ATTAC	CHED FOR NS OF APPI	ROVAL	
14. I hereby certify that the foregoing in Name (Printed/Typed) JERRY	Electronic Submission #	RGY CORPORATION	l, sent to the SCILLA PER	he Carlsbad	/2019 ()		
Signature (Electronic	Submission)	Date	08/22/20	019 APF	ROVED		
	THIS SPACE FO	OR FEDERAL OF	STATE	OFFICE US	SE		
Approved By	-// \// \/	Title		NOV	07 2019	Date	
- -	ed. Approval Vilta notice tides juitable little to those rights in the juct operations thereon.	s not warrant or	BUF	4.1	AND MANAGEMEN	T	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any person ki	owingly and			agency of the United	
Instructions on page 2) ** OPERA	TOR-SUBMITTED ** C	PERATOR-SUB	WITTED *	*,OPERAT	OR-SUBMITTED いたもん		

Additional data for EC transaction #479901 that would not fit on the form

32. Additional remarks, continued

The effective date of this change: 8/1/2019

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 110719