Form 3160-5 (June 2015)

DEPARTMENT OF THE INTERIOR DEC 1 2 2019
SUNDRY NOTICES AND REPORTS ON WELL DECADOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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			100	450 000			2-167.2

Do not use thi	s form for proposals to	drill dictorial entit	ALHES A		are research and has combined agreement		
abandoned we	II. Use form 3160-3 (API	D) for such prop	osals.	90 9 0 9 0	6. If Indian, Allottee o	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other inst	tructions on pag	2		7. If Unit or CA/Agre	ement, Name and/or No.	
 Type of Well Gas Well Oth 				8. Well Name and No. DICKENS 29 FEDERAL 2H			
Name of Operator MACK ENERGY CORPORAT	Contact:	JERRY SHERRE	L		9. API Well No. 30-015-37965		
3a. Address PO BOX 960		3b. Phone No. (inc Ph: 575-748-12	lude area code) 288		10. Field and Pool or DOG CANYON	Exploratory Area ; WOLFCAMP	
ARTESIA, NM 88211-0960 4. Location of Well (Footage, Sec., T	P. M. or Surray Description			· · · · · · · · · · · · · · · · · · ·	11. County or Parish,		
Sec 29 T16S R28E Mer NMP		,			EDDY COUNT	• • •	
Occ 25 1105 (V2gE Mer HW)	14ESE 15001 SE 1001 EE				EDD1 COOM1	T, INIVI	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE 1	IATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
Notice of Intent ■	☐ Acidize	□ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing		c Fracturing	☐ Reclam		■ Well Integrity	
	Casing Repair	□ New Cor		Recom		Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and			rarily Abandon		
13. Describe Proposed or Completed Op	Convert to Injection	☐ Plug Bac		☐ Water I	7		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f As required by 43 CFR 3100.0	rk will be performed or provide l operations. If the operation re pandonment Notices must be fil inal inspection.	the Bond No. on file sults in a multiple con ed only after all requi	with BLM/BIA apletion or reco rements, includ	Required su empletion in a ing reclamation	bsequent reports must be new interval, a Form 31 n, have been completed	e filed within 30 days 60-4 must be filed once and the operator has	
the above referenced lease. Mack Energy Corporation as r		annligable terms	oonditions o	tinulations	, <u>—</u>] 1) 11	CEIVED 2 NOV 2019	
restrictions concerning operat	ions conducted on the lea	ase or portion of the	re lease des	cribed.	2 .	2 NOV. 2019	
Mack Energy Corporation med	ets Federal bonding requi	rements as follow	s (43 CFR 3	104)			
Bond Coverage: S/W			,				
BLM Bond File No.: NMB0002	286		CDD	A TT A 1	CHED FOR		
			DEE	MILLY	INS OF APPROVAL		
form of the state	h //		CON		NO OF ME		
V4. I hereby certify that the foregoing is Name (Printed/Typed) JERRYS	Electronic Submission # For MACK ENE Committed to AFMSS for	r processing by P	RISCILLA PE	REZ on 08/2	3/2019 ()		
Name (Printed/Typed) JERRY\$	HERRELL /	Tit	PRODU	ICTION CL	EKK		
Signature (Electronic S	Submission)	Da	e 08/22/2	019 AP	PROVED		
	THIS SPACE FO	OR FEDERAL C	R STATE	OFFICE U	SE		
		7		AIO	V 07 2019	- 1	
Approved By	-	T	tle	NU	V V 1 ZUIJ	Date	
Conditions of approval, if any, are attache gertify that the applicant holds legal or equivalent to condi- which would entitle the applicant to condi-	uitable title to those rights in/the	e subject lease	BUI		AND MANAGEME	NT	
Title 18/U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any person to any matter within	knowingly and its jurisdiction.			r agency of the United	
	OR-SUBMIT/TED ** O		er in the contract of	* OPERA	TOR-SUBMITTED	₹^*∧ NINIED	
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Form 3160-5 (June 2015)

LITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Operator RECEVED

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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Type of Well Gas Well		8. Well Name and No DICKENS 29 FE	DERAL 3H			
Name of Operator MACK ENERGY CORPORAT	Contact: ION E-Mail: jerrys@me	JERRY SHERRE	LL		9. API Well No. 30-015-37220	
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4. Location of Well (Footage, Sec., T	, R., M., or Survey Description				11. County or Parish,	State
Sec 29 T16S R28E Mer NMP	SENE 2310FNL 330FEL				EDDY COUNT	Y, NM
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE	VATURE OF	NOTICE,	REPORT, OR OT	HER DATA
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☐ Subsequent Report	Casing Repair	☐ New Co	l. · ·	☐ Recomp		☐ Well Integrity ☑ Other
☐ Final Abandonment Notice	Change Plans	☐ Plug and	1		arily Abandon	Z Other
_	Convert to Injection	☐ Plug Bac		☐ Water D	•	
testing has been completed. Final Aldetermined that the site is ready for the As required by 43 CFR 3100 the above referenced lease. Mack Energy Corporation as restrictions concerning operations and Coverage: S/W BLM Bond File No.: NMB0002	inal inspection. 0-5(a) and 43 CFR 3162. new operator accepts allitions conducted on the leaders. ets Federal bonding requ	3 we are notifying applicable terms, ase or portion of t	you of a cha conditions, st he lease desc vs (43 CFR 3	tipulations a cribed. ATTA(ator on 22 CHED FOR NS OF APP	PEIVED NOV 2019
14. Unereby certify that the foregoing	Strue and correct		angrees, and me	<u>. </u>		
	Electronic Submission a For MACK ENE Committed to AFMSS for HERRELL	RGY CORPORATION PROCESSING BY P	the BLM Well ON, sent to th RISCILLA PEI le PRODU	he Carlsbad REZ on 08/2:	312613QVED	
Signature (Electronic	Sulymission)	Da	No. of the American	019	OV 07 2019	the state of the s
	/ THIS SPACE F	OR FEDERAL (DR STATES	OFEISE Y	SEND MANAGEL	ENT
Approved By Conditions of approval, if any, are attached that the applicant holds legal of the which would extitle the applicant to cond	Androval of this delike doe	s not warrant or	itle ffice		LL FIELD OFFICE	
Tipe 18 U.S.C. Section 1001 and Title 13 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	crime for any person s to any matter withir	knowingly and its jurisdiction	willfully to m	the state of the s	or agency of the United
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Additional data for EC transaction #479908 that would not fit on the form

32. Additional remarks, continued

The effective date of this change: 8/1/2019

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
 - 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
 - 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
 - 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
 - 7. Subject to like approval by NMOCD.
 - 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
 - 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days
 - abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
 - 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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