

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM2747

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**8. Well Name and No.  
Multiple--See Attached9. API Well No.  
Multiple--See Attached10. Field and Pool or Exploratory Area  
CEDAR LAKE11. County or Parish, State  
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
EOG Y RESOURCES INCContact: TINA HUERTA  
E-Mail: tina\_huerta@eogresources.com3a. Address  
104 S 4TH STREET  
ARTESIA, NM 882103b. Phone No. (include area code)  
Ph: 575-748-4168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

During the summer of 2018 EOG Resources, Inc. and Burnett Oil traded working interest in properties. During this trade EOG acquired two wells that had been drilled but were never completed by Burnett Oil. These two properties are as follows:

1. Jackson B #75 30-015-42215 K-1-17S-30E 2310'FSL & 1650'FWL  
2. Jackson B #69 30-015-42042 I-1-17S-30E 1650'FSL & 380'FEL

**Near Term Plans**

Interim reclamation will begin in January 2019 and all dirt work completed before end of February. Seeding will be done by the end of July, 2019. Along with the interim reclamation wellbores will undergo a mechanical integrity test which will be performed at 500 psi and completed by the end of

RECEIVED

NOV 19 2019

DISTRICT 7-ARTESIA O.C.D.

*Well has been idle for longer than 5 yrs*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #452599 verified by the BLM Well Information System

For EOG Y RESOURCES INC, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/31/2019 (19DLM0278SE)

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 01/30/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**DENIED**CHRISTOPHER WALLS  
Title PETROLEUM ENGINEER

Date 11/04/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\****Accepted 1/27/20 KS*

## Additional data for EC transaction #452599 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM2747	NMNM2747	JACKSON B 69	30-015-42042-00-X1	Sec 1 T17S R30E NESE 1650FSL 380FEL 32.860661 N Lat, 103.917506 W Lon
NMNM2747	NMNM2747	JACKSON B 75	30-015-42215-00-X1	Sec 1 T17S R30E NESW 2310FSL 1650FWL 32.862502 N Lat, 103.928090 W Lon

### 32. Additional remarks, continued

April 2019. Mechanical integrity tests will continue on an annual basis until wells are completed and on production.

#### Long Term Plans

As EOG continues to develop the acreage over 2019 and 2020 it will become more clear which formations will be produced with horizontals offsetting both of these wells. At this time EOG estimates that these two wells will be completed in 2021 in either the Yeso or San Andres.