

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM112907
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: JEANETTE BARRON E-Mail: JBARRON@CONCHO.COM		7. If Unit or CA/Agreement, Name and/or No. NMNM138288
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 575-748-6974	8. Well Name and No. CRAIG FEDERAL COM 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T26S R26E NWNW 675FNL 760FWL 32.077152 N Lat, 104.252769 W Lon		9. API Well No. 30-015-44209-00-S1
		10. Field and Pool or Exploratory Area WC G 03 S262631M WILDCAT
		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

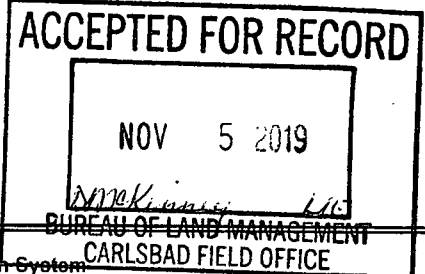
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF OIL FACILITY MEASUREMENT POINTS FOR CRAIG FEDERAL COM CTB

OIL FACILITY MEASUREMENT POINTS WILL BE #1 LACT UNIT METER 1735E10043 AND #2 TANK METER 108450509-1 AT THE BATTERY.

Craig Federal Com 2H 30-015-44209  
Craig Federal Com 12H 30-015-44208

PLEASE SEE ATTACHED SITE FACILITY DIAGRAM



14. I hereby certify that the foregoing is true and correct. Electronic Submission #491026 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/05/2019 (20DLM0137SE)	
Name (Printed/Typed) JEANETTE BARRON	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/04/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

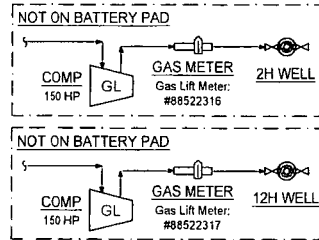
(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Accepted 1/27/20 KS

**CRAIG FEDERAL COM CENTRAL TANK BATTERY**  
SWSW SECTION 36, T25S, R26E, UNIT M  
EDDY COUNTY, NM  
LAT: 32.080145° LONG: -104.253488°

**WELLS:**  
CRAIG FEDERAL COM #002H: 30-015-44209  
CRAIG FEDERAL COM #012H: 30-015-44208

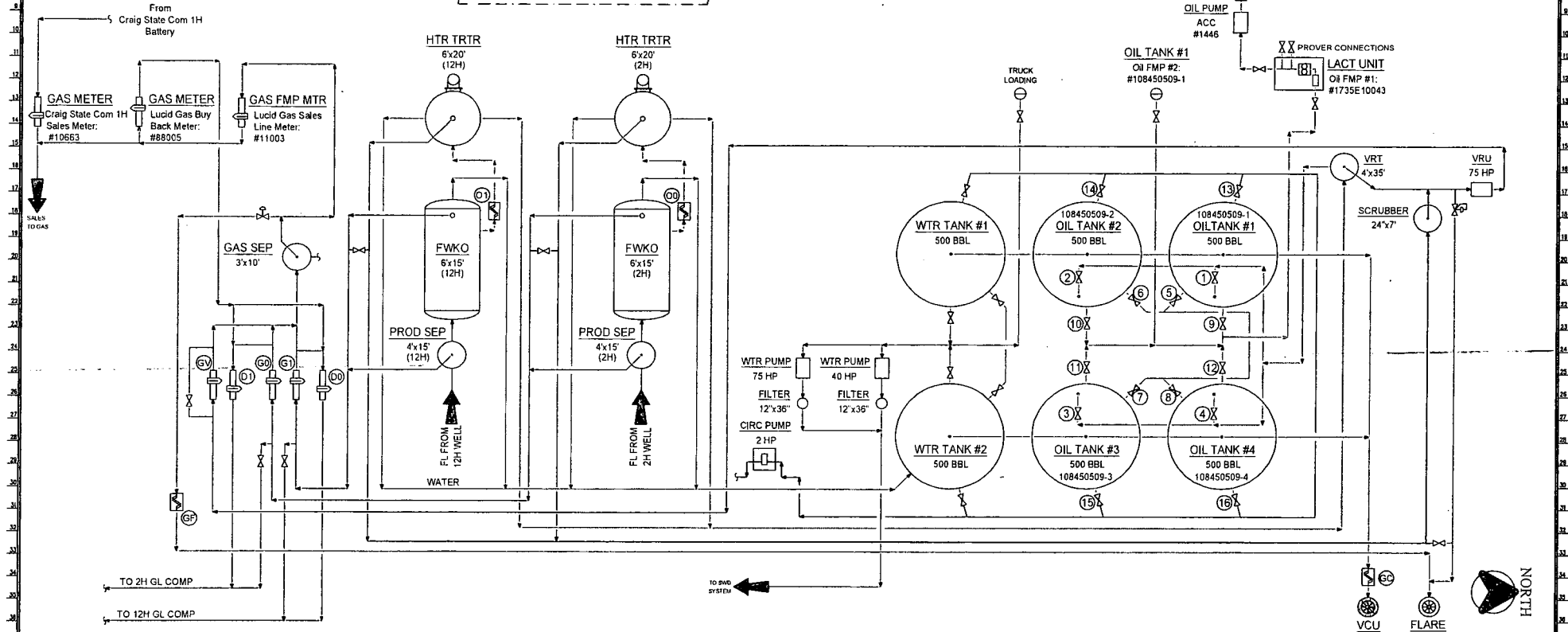


**GAS METERS**  
VRU Gas Meter:  
(GV): #88522302  
Flare Gas Meter:  
(GF): #184683-73862  
VCU Gas Meter:  
(GC): #184684-73857  
#12H Deduct Meter:  
(D0): #88522309  
#2H Deduct Meter:  
(D1): #88522327

**ALLOCATION MTRS**  
#2H Meters:  
OIL (O0): #14723344  
GAS (G0): #88522301  
#12H Meters:  
OIL (O1): #14721511  
GAS (G1): #88522303

**Production Phase - Oil Tank #1**  
- Valve 1 open  
- Valves 2, 3, and 4 closed  
- Valves 5, 6, 7, and 8 open  
- Valves 9, 10, 11, and 12 closed  
- Valve 13 open  
- Valves 14, 15, and 16 closed

**Sales Phase - Oil Tank #1**  
- Valve 1 closed  
- Valves 2, 3, or 4 open  
- Valve 5 closed  
- Valves 6, 7, and 8 open  
- Valve 9 open  
- Valves 10, 11, and 12 closed  
- Valve 13 closed  
- Valves 14, 15, or 16 open



**NOTES:**

Type of Lease: Federal  
Federal Lease SHL #: NMNM 113937  
CA/Agreement #: NMNM138288  
Property Code: 317787  
OGRID #: 229137

**Ledger for Site Diagram**

Produced Fluid: \_\_\_\_\_  
Produced Oil: \_\_\_\_\_  
Produced Gas: \_\_\_\_\_  
Produced Water: \_\_\_\_\_  
Flare/Vent: \_\_\_\_\_

**CONFIDENTIALITY NOTICE**

THIS DRAWING IS PROPERTY OF COG OPERATING LLC AND IS LOANED TO THE BORROWER FOR CONFIDENTIAL USE ONLY AND IS SUBJECT TO RETURN UPON REQUEST AND SHALL NOT BE REPRODUCED, COPIED, LENT OR OTHERWISE DISPOSED OF DIRECTLY OR INDIRECTLY, NOR USED FOR ANY PURPOSE OTHER THAN THAT WHICH IT IS SPECIFICALLY TURNED OVER.

REFERENCE DRAWINGS		REVISIONS	
NO.	TITLE	NO.	DATE
A	06/01/12	1	ISSUE FOR SITE PERMITTING
B	05/17/18	2	UPDATED: CRAIG FC CTR
C	06/22/18	3	REVISED PER FIELD VERIFICATION
D	10/31/19	4	REVISED PER EQUIPMENT CHANGE

NO.	DATE	DESCRIPTION	BY	CHK.	APP.
A	06/01/12	ISSUE FOR SITE PERMITTING	CRB		
B	05/17/18	UPDATED: CRAIG FC CTR	CRB		
C	06/22/18	REVISED PER FIELD VERIFICATION	JS	RC	
D	10/31/19	REVISED PER EQUIPMENT CHANGE	RTG		

ENGINEERING RECORD	
BY	DATE
DRN: CRB	06/01/12
DES: CRB	06/01/12
CHK:	
APP:	
AFE NO:	
FAEL ENR:	C. BLEDSOE
OPER ENR:	VARIES
SCALE:	NONE

**CONCHO**  
NORTHERN DELAWARE BASIN ASSET  
PRODUCTION FACILITIES  
SITE FACILITY DIAGRAM  
CRAIG FEDERAL COM CENTRAL TANK BATTERY  
EDDY COUNTY, NEW MEXICO  
TWSH/P/RANGE: MULTIPLE  
DWC NO.: D-1700-81-005  
REV: D