	June 2015) B	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG	TERIOR	MOCD	FORM APPROVED OMB NO: 1004-0137 Expires: January 31,2018 5. Lease Serial No:	
		NOTICES AND REPOR			NMNM07306	
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit or CA/Agreement, Name and/or No. NMNM118244	
	1. Type of Well □ Oil Well ⊠ Gas Well □ Oil Well ⊠ Gas Well 2. Name of Operator. Contact: CAITLIN O'HAIR WPX ENERGY PERMIAN LLC E-Mail: caitlin.ohair@wpxenergy.com				8. Well Name and No. AZTEC 26 FEDERAL 1	
_			AITLIN O'HAIR @wpxenergy.com		9. API Well No. 30-005-63800-00-S1	
-	3a. Address 3500 ONE WILLIAMS CENTE TULSA, OK 74172		36: Phone No. (include area co Ph: 539-573-3527	ode)	10. Field and Pool or Exploratory Area PECOS SLOPE-ABO	
-	4. Location of Well (Footage, Sec., 7	F., R., M., or Survey Description)		9	11. County or Parish, State	
	Sec 26 T10S R25E SESW 66	OFSL 2280FWL			CHAVES COUNTY, NM	
-						
_	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
				YPE OF ACTION		
	Notice of Intent	Acidize	🗖 Deepen	Productio	n (Start/Resume)	
		Alter Casing	🗖 Hydraulic Fracturi	ng 🗖 Reclamat	ion 🗖 Well Integrity	
	Subsequent Report	Casing Repair	□ New Construction	🗖 Recompl	ete 🛛 🛛 Other	
	Final Abandonment Notice	Change Plans	Plug and Abandon	Tempora	ily Abandon	
	· .	Convert to Injection	Plug Back	🗖 Water Di	sposal	
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Revisions to Operator-Submitted EC Data for Sundry Notice #492698

	Operator Submitted
Sundry Type:	OTHER NOI
Lease:	NMNM07306
Agreement:	
Operator	WPX ENERGY PERMIAN, LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74103 Ph: 539-573-3527
Admin Çontact:	CAITLÌN O'HAIŘ REGULATORY TECH III E-Mail: caitlin.oḥair@wpxenergy.com
	Ph: 539-573-3527
Tech Contact:	CAITLIN O'HAIR REGULATORY TECH III E-Mail: caitlin.ohair@wpxenergy.com
	Ph: 539-573-3527
Location: State: County:	NM CHAVES
Field/Pool:	PECOS SLOPE, ABO (GAS)
Well/Facility:	AZTEC 26 FED COM 001 Sec 26 T10S R25E 660FSL 2280FWL 33.411010 N Lat, 104.373580 W Lon

BLM Revised (AFMSS)

OTHER NOI

NMNM07306

NMNM118244 (NMNM118244)

WPX ENERGY PERMIAN LLC 3500 ONE WILLIAMS CENTER TULSA, OK 74172

CAITLIN O'HAIR REGULATORY TECH III E-Mail: caitlin.ohair@wpxenergy.com *

Ph: 539-573-3527

CAITLIN O'HAIR REGULATORY TECH III E-Mail: caitlin.ohair@wpxenergy.com

Ph: 539-573-3527

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AZTEC 26 FEDERAL 1 Sec 26 T10S R25E SESW 660FSL 2280FWL