Submit I Copy To Appropriate District	Form C-103
Office District 1 – (575) 393-6161	rces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St. Artesia, NM 88210 <b>FEB</b> <u>10</u> 2020 OTL CONSERVATION DIVISIO	WELL API NO. 30-005-64336
District $W = (505) 334-6178$ = 1220 Souther Example Dr	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 874 EMNRD-OCO Antes Mainers Dr. District IV – (505) 476-3460	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	A 7. Lease Name or Unit Agreement Name Bonanza
PROPOSALS.) 1. Type of Well: Oil Well  Gas Well Other	8. Well Number 2H
2. Name of Operator Tamaroa Operating, LLC	9. OGRID Number 328666
3. Address of Operator	10. Pool name or Wildcat
PO Box 866937, Plano, Tx 75086-6937 4. Well Location	Elkins, SA
Unit Letter A : 330 feet from the N line	andfeet from theline
Section 21 Township 7S Range 28E	· · · · · · · · · · · · · · · · · · ·
11. Elevation (Show whether DR, RKB, RT, 3977 GR	GR, etc.)
12. Check Appropriate Box to Indicate Nature of I	Notice, Report or Other Data
NOTICE OF INTENTION TO:	
	AL WORK
	CEMENT JOB
CLOSED-LOOP SYSTEM	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent d of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion.</li> </ol>	etails, and give pertinent dates, including estimated date tiple Completions: Attach wellbore diagram of
After waiting 24 hours, the kickoff plug was tagged and dressed off with a 7 7/	8" bit to 1426'. Directional tools were made up and
run in the hole and at 5:30 pm January 27, 2004 operations commenced to cu	
TDd @ 6915 @ 8:00 pm, 2/1/20.	
5 1/2" 17# L-80 BTC casing was run equipped with Float sub, Float collar, Toe	Sleeve and airlock sub and Bottom of casing @ 6915',
toe sleave @ 6823'. NINE Energy Services cemented the 5 1/2" casing with 260	
cement. Plug down at 1:08 pm, 2/03/20.	
UDI cleaned their pits and the rig was released at noon 2/3/20.	
Spud Date: June 14, 2019 Rig Release Date: Fe	bruary 3, 2020
I hereby certify that the information above is true and complete to the best of my l	nowledge and belief.
SIGNATURE	DATE2/07/20
Type or print name Phelps White E-mail address: pwive	@zianet.com PHONE: _575 626 7660
For State Use Only	) ) ) ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )
APPROVED BY:	- DATE 2/12/20
Conditions of Approval (if any):	
	KS 2-13-20