

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3444
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

RECEIVED

FEB 10 2020

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

EMNRD-OCDARTESIA

WELL API NO. 30-005-64336
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bonanza
8. Well Number 2H
9. OGRID Number 328666
10. Pool name or Wildcat Elkins, SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Tamaroa Operating, LLC

3. Address of Operator
PO Box 866937, Plano, Tx 75086-6937

4. Well Location
Unit Letter A : 330 feet from the N line and 990 feet from the E line
Section 21 Township 7S Range 28E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3977 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Moved in and rigged up Unit Drilling Rig 52. Installed 3000 psi BOP to the 13 3/8" casing. The casing and BOP were tested to 637 psi for 30 minutes with no leak off at 11:30 am 1/21/20. At 2:30 pm 1/21/20 United started drilling a 12 1/4" hole. The 12 1/4" hole was drilled to a depth of 1385' and TDd at 9:30 am 1/22/20.

1382' of 8 5/8" 24# J-55 casing was run equipped with a texas pattern shoe, float collar and 9 centralizers spaced every 4th joint. Nine Energy Services cemented the casing with 500 sacks of class C cement with 4% bentonite and .4% CPT-503P. During the cement job 195 sx were circulated to surface and the plug landed at 9:25 pm, 1/22/20.

After WOC a 3,000 psi flange was installed on the 8 5/8" casing and a double ram BOP was nipped up. The casing and BOP were tested to 2000 psi for 30 minutes with no leakoff on 1/24/20. United started drilling a 7 7/8" hole at 7:00 pm 1/24/20.

Spud Date:

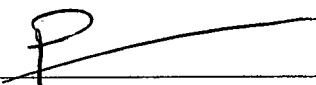
June 14, 2019

Rig Release Date:

February 3, 2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Consultant

DATE 2/05/20

Type or print name

Phelps White

E-mail address:

pwiv@zianet.com

PHONE: 575 626 7660

For State Use Only

APPROVED BY:



TITLE

Staff

DATE 2/12/20

Conditions of Approval (if any):

LS 2-13-20