## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires: January 31: 2018

5.	Lease Serial No. NMNM118108	

abandoned we	II. Use form 3160-3 (APD)	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No. NMNM138618			
Type of Well						8. Well Name and No. HH SO 17 20 FED 001 5H			
Name of Operator Contact: LAURA BECERRA CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM					9. API Well No 30-015-45102-00-X1				
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706  3b. Phone No. (inclu						10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State				
Sec 8 T26S R27E SESW 230FSL 1872FWL 32.050400 N Lat, 104.214867 W Lon					EDDY COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NA					TURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION				TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen			☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
Subsequent Report     ■	☐ Alter Casing	☐ Hydrauli	ic Fr	acturing	☐ Reclam	ation	☐ Well Integrity		
	□ Casing Repair	☐ New Cor			☐ Recomp		Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and		ındon	on		Drilling Operations		
13 D 1 D 1 D 1	Convert to Injection	☐ Plug Bac			□ Water □		:		
Attach the Bond under which the wor	ated starting date of any proposed work and approximate duration thereof, and measured and true vertical depths of all pertinent markers and zones. BLM/BIA. Required subsequent reports must be filed within 30 days tion or recompletion in a new interval, a Form 3160-4 must be filed once ants, including reclamation, have been completed and the operator has								
9/21/18-10/4/18 - Drilled 12-1/	/21/18-10/4/18 - Drilled 12-1/4" intermediate hole to 9,155'.				Accepted for record NMOCD				
10/5/18 - Ran 9-5/8" 43.50#, H float shoe @ 9,142'.	10/5/18 - Ran 9-5/8" 43.50#. HCL-80 LT&C casing to 9 144': DV tool @ 2.15				60', float collar @ 9,097',				
10/6/18 - Cemented in place w/Lead: 1,710 sx, Class C, Yld: 2.44cuft/sk, De 712 sx, Class C, Yld: 1.32cuft/sk, Dens: 14.80#/gal, 40 bbls to surface, full rejob.					ens: 11.90#/gal & Tail: RECEIVED				
10/7/18 - Released rig					FEB 1 0 2020				
3/12/19 - Test 9-5/8" casing to	2.717 psi for 30 min. good.	216' 8		A (%)					
3/12/19 - Test 9-5/8" casing to 2,717 psi for 30 min, good test. Drilled 8-1/2" hole to 20,216'.									
14. I hereby certify that the foregoing is	Electronic Submission #498 For CHEVRON US	A INCORPORAT	ED.	sent to th	e Carlsbad	-			
Committed to AFMSS for processing by PRISCILL  Name (Printed/Typed) LAURA BECERRA Title					REGULATORY SPECIALIST				
	ECERRA	Title	e	REGULA	TORY SPE	ECIALIST			
	ECERRA	Title	e	REGULA	TORY SPE	ECIALIST			
Signature (Electronic S		Title		01/10/202		ECIALIST			
Signature (Electronic S		Date	e	01/10/20	20				
Signature (Electronic S	ubmission)	Date PEDERAL O	e DR \$	01/10/202 <b>STATE O</b> NATHON	20	SE D	Date 01/14/2020		
ACCEPT	THIS SPACE FOR  Approval of this notice does no itable title to those rights in the su	Date FEDERAL O	DR S	01/10/202 <b>STATE O</b> NATHON	20 FFICE US	SE D	Date 01/14/2020		

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #498824 that would not fit on the form

## 32. Additional remarks, continued

3/28/19 - Reached TD 20,216'.

3/29/19 - Notified David Mervine @ BLM of intent to run & cement casing. Ran 5-1/2" 20#, P-110 TXH-BTC casing to 20,198', float collar @ 20,154', float shoe @ 20,197'.

6/26/19 - Cemented csg in place w/Lead: 3,237 sx, Class C & Tail: 95 sx, Class H, partial returns throughout job, WOC as required. Conduct 30 min inflow neg test, good test.

6/27/19 - Log CBL from  $9{,}700^{\circ}$  to surface @ 50 ft/min. ETOC @  $7{,}202^{\circ}.$ 

6/28/19 - Pressure test csg to 9,800' psi for 30 min, good test

RR Date? 3/3/19? AB

H

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